



G I F T



Centre de  
Mathématiques  
Appliquées

# Increasing Renewable Energy Integration in European Islands with Storage Stakes

## A Case Study of Evia, Greece

*Summer 2023 Semi-Annual ETSAP Meeting*

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15 June 2023 – Regular Workshop Day 1



THIS PROJECT HAS RECEIVED FUNDING FROM THE EUROPEAN UNION'S HORIZON 2020  
RESEARCH & INNOVATION PROGRAM UNDER GRANT AGREEMENT NO 824410

# Outline

1. **Project Background**
2. **Focus and purpose of the study**
3. **Evia's energy system**
4. **Main results**
5. **Conclusions**

# Project Goals

The main objective of the GIFT (Geographical Islands FlexibiliTy) project is to **decarbonise the energy mix of islands**.



1: Allow a high level of **local renewable energy** sources penetration



2: Provide visibility of the energy grid to better manage its **flexibility and plan its evolutions**



3: Develop **synergies** between the electricity, heating, cooling, water and, transport networks



4: **Reduce** the use of **hydrocarbon-based energies**



5: Ensure the **sustainability** of the solutions and their **replicability** in other islands

## Partners



# Focus and purpose of the study

- Research questions
  - Impact of storage systems to the island's self-sufficiency
  - Impact of Renewable Energy Sources to the island's electricity exports / imports
- Focus
  - Electricity sector
  - Year : 2050

# Evia – Follower island



Evia's Electric grid and interconnections

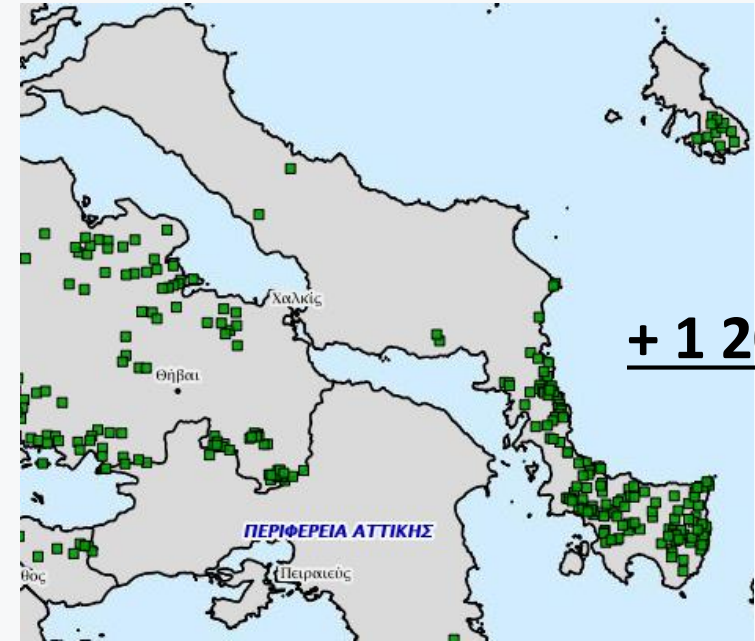
Source : ADMIE



RES Plant

- Transmission
- Distribution
- Submarine cable

Future  
Interconnections

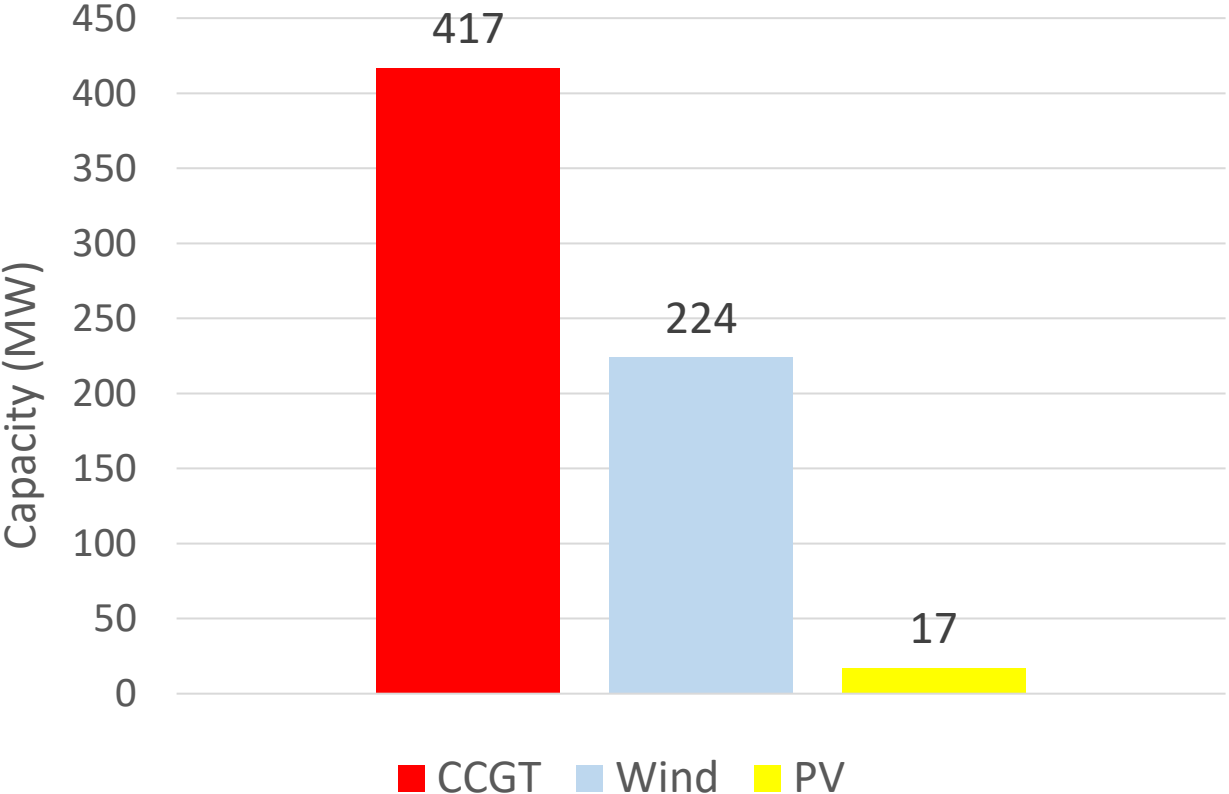


Installed and/or licensed RES plants,  
source : CRES

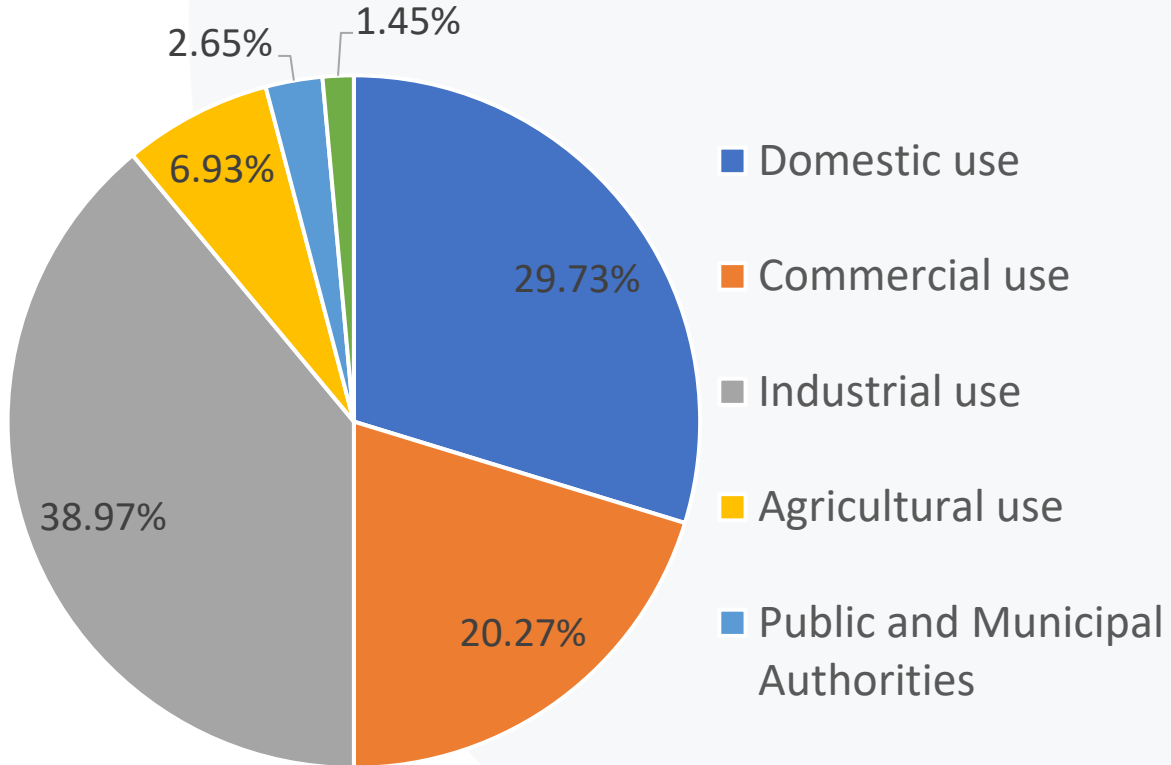


# Evia – Energy Profile

Electricity supply 656MW

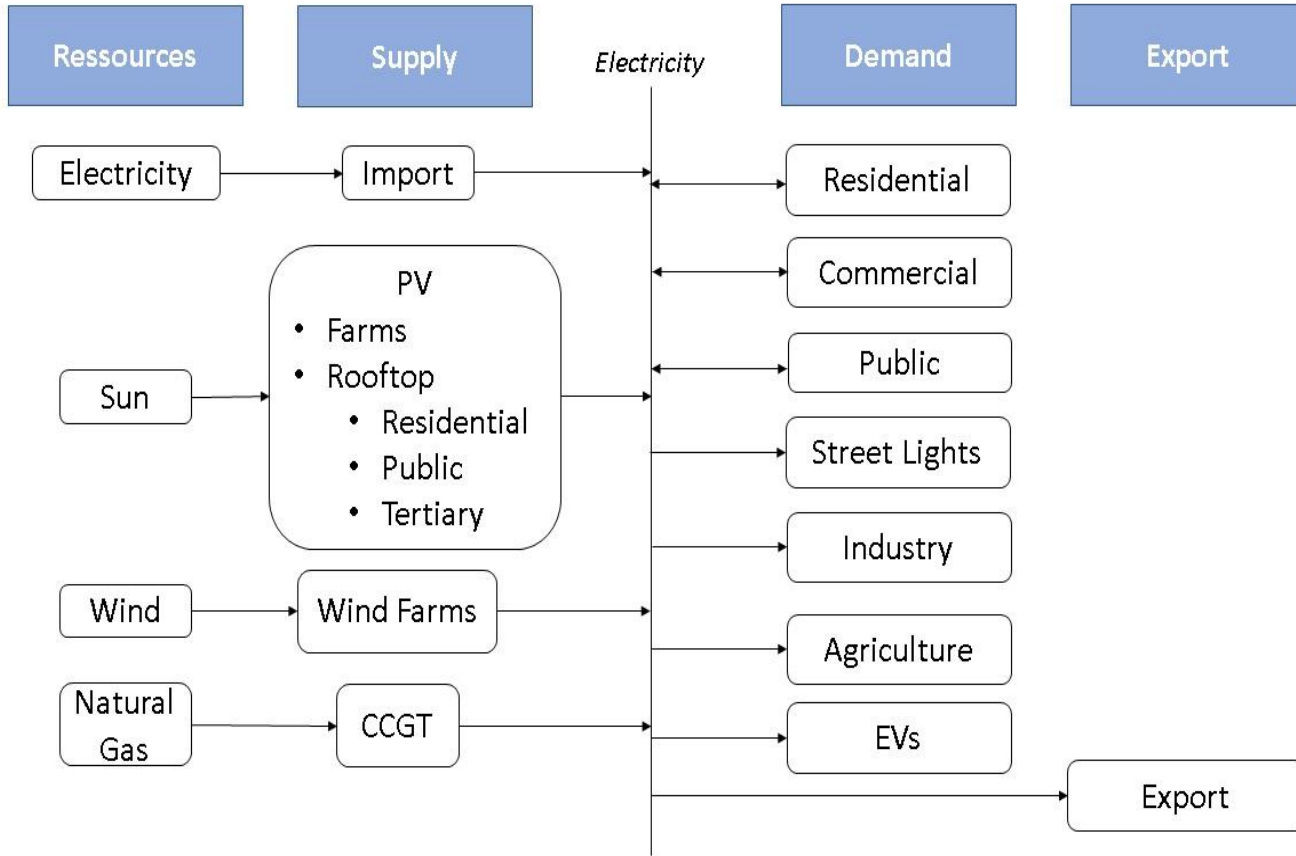


Electricity consumption 1 380 GWh

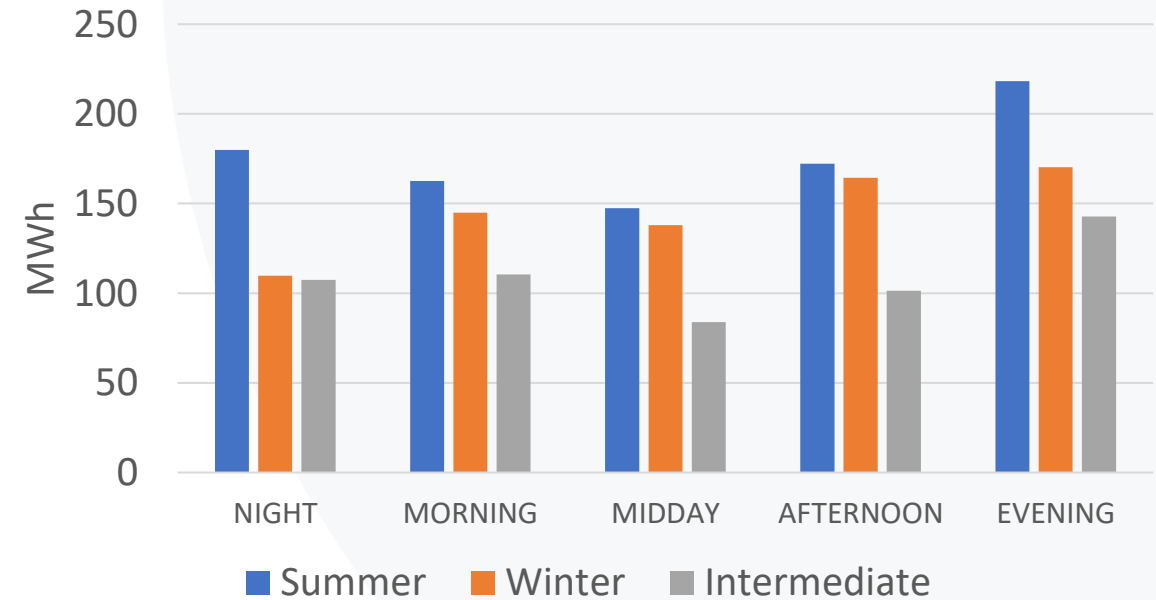




# Modelling Framework



Electricity load by season and day (2022)

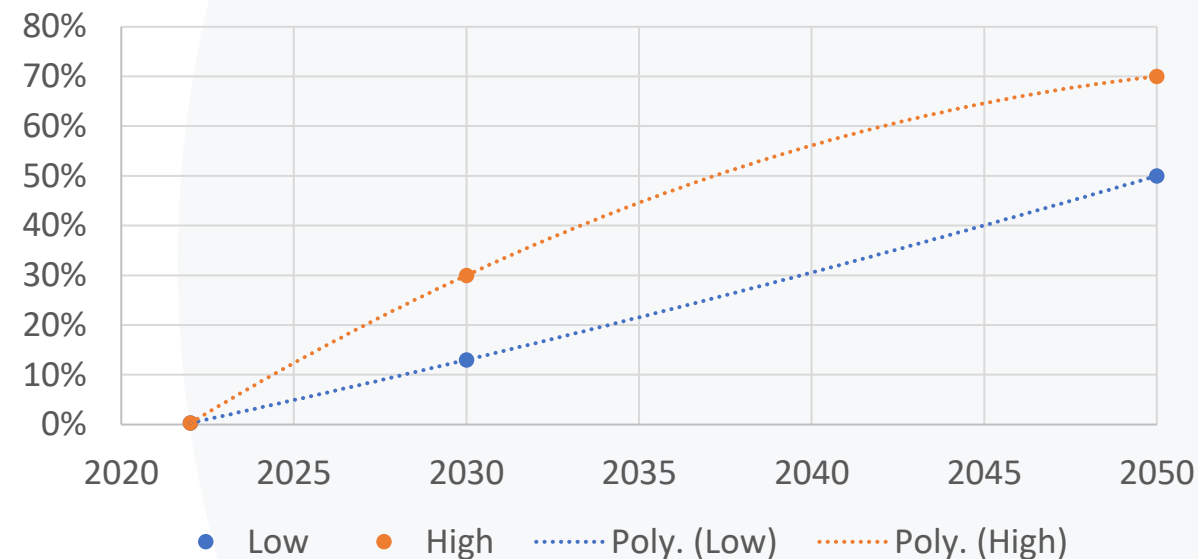


Reference energy system (RES) of TIMES - EVIA

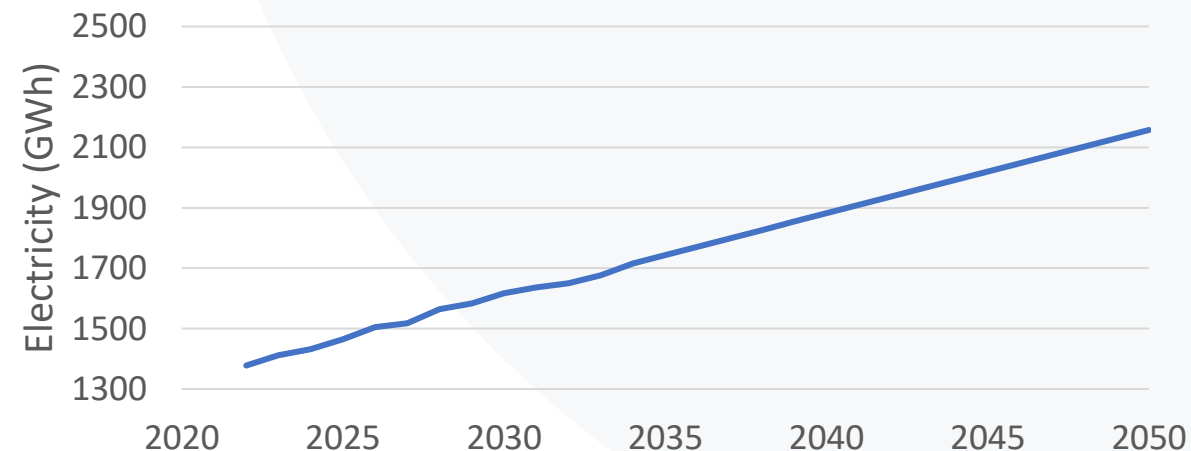
# TIMES-EVIA Scenarios

Scenario Name	Description
<b>BAU</b>	Current policies Low demand EV.
<b>LOW</b>	Low renewables development scenario. Low demand EV.
<b>HIGH</b>	High renewables development scenario. High demand EV.
<b>HIGH_STG</b>	High renewables development scenario. Deployment of Storage technologies. High demand EV.

Electric vehicles share



Electricity demand evolution





# TIMES-EVIA RESULTS



# System's capacity evolution

**2040** : Phase out of n.gas plant

- **BAU** :

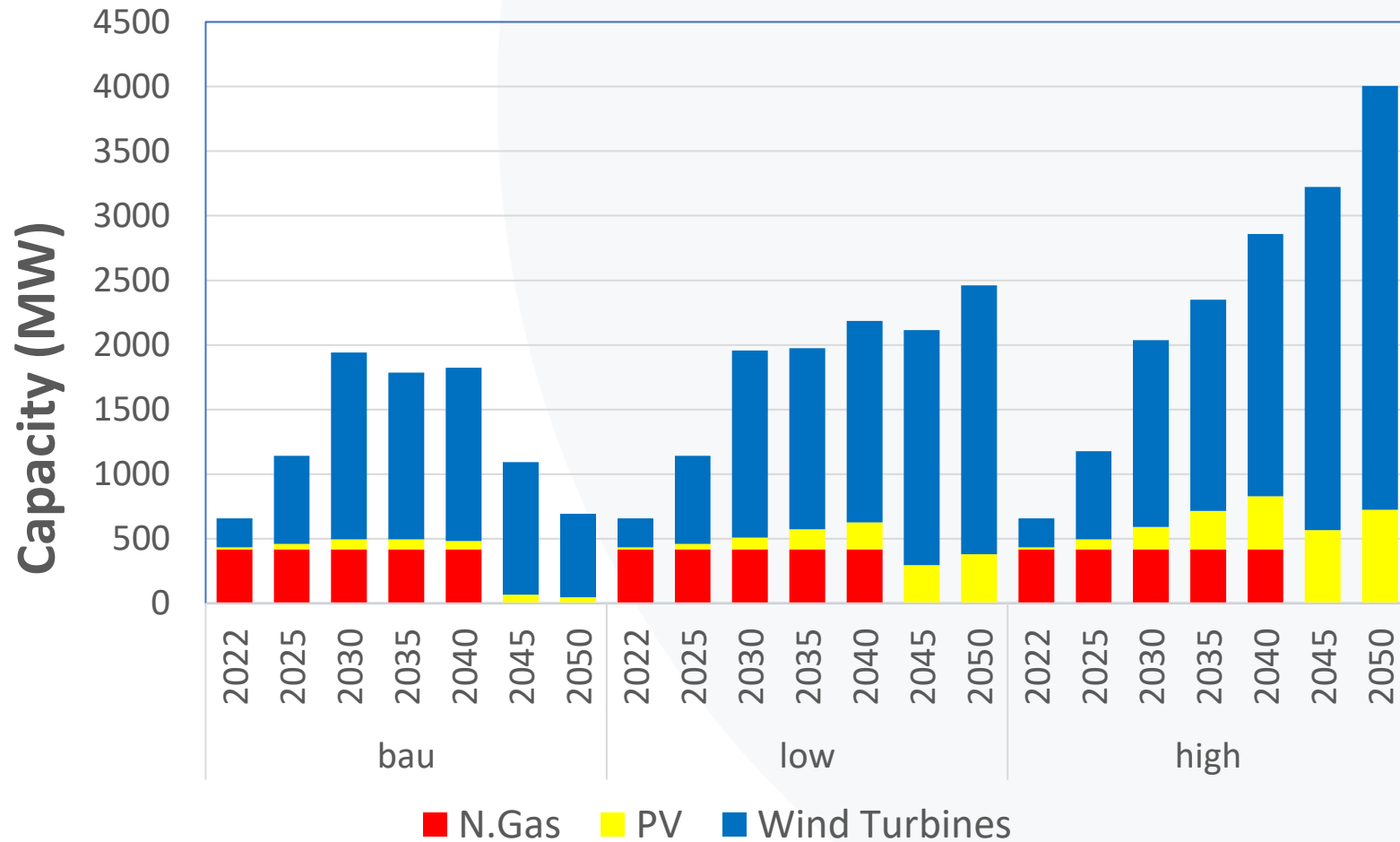
- 1.5 GW RES in 2030
- 700 MW in 2050

- **LOW in 2050** :

- 380 MW PV
- 2 GW wind

- **HIGH in 2050** :

- 750 MW PV,
- 3.28 GW wind



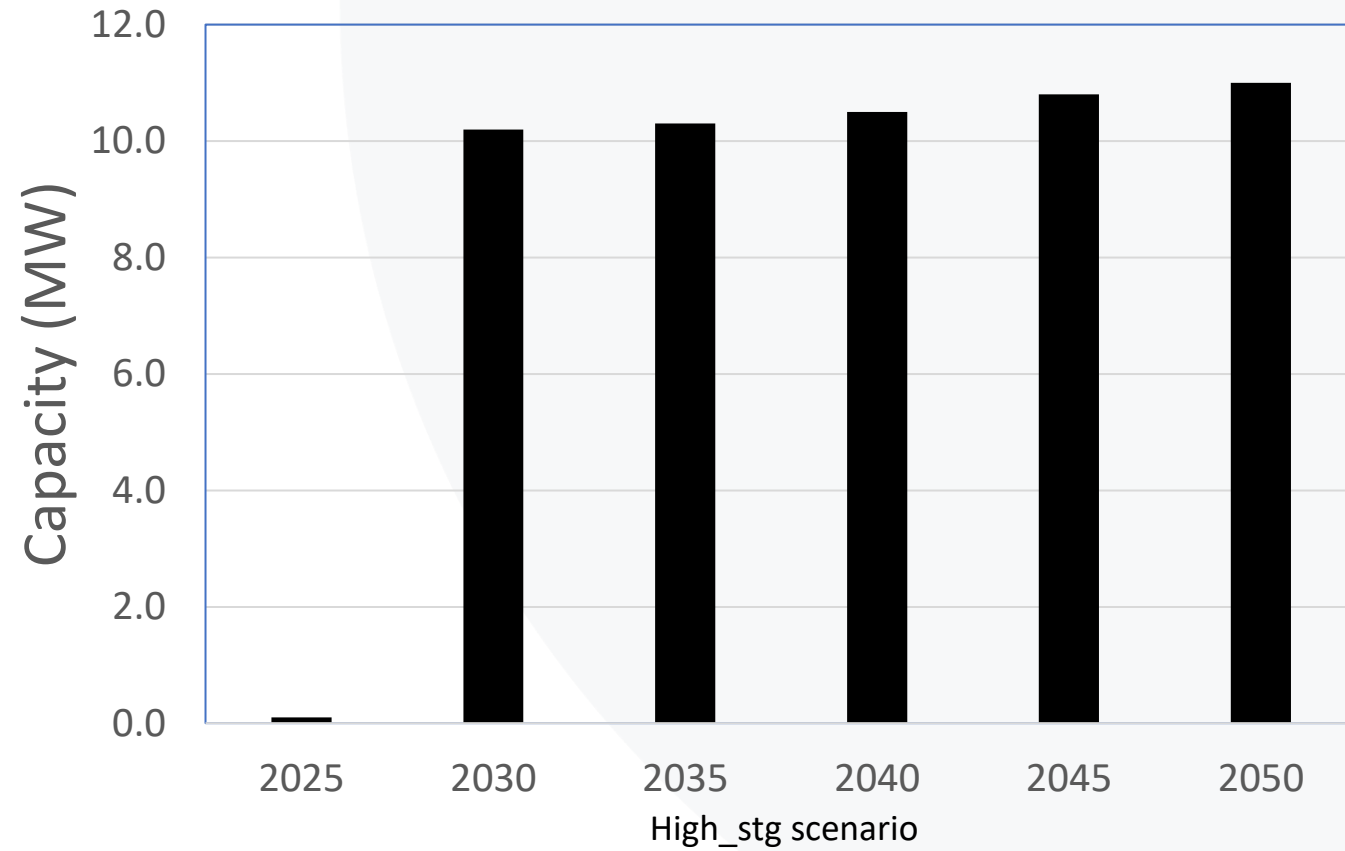
# Storage systems

## High\_stg scenario

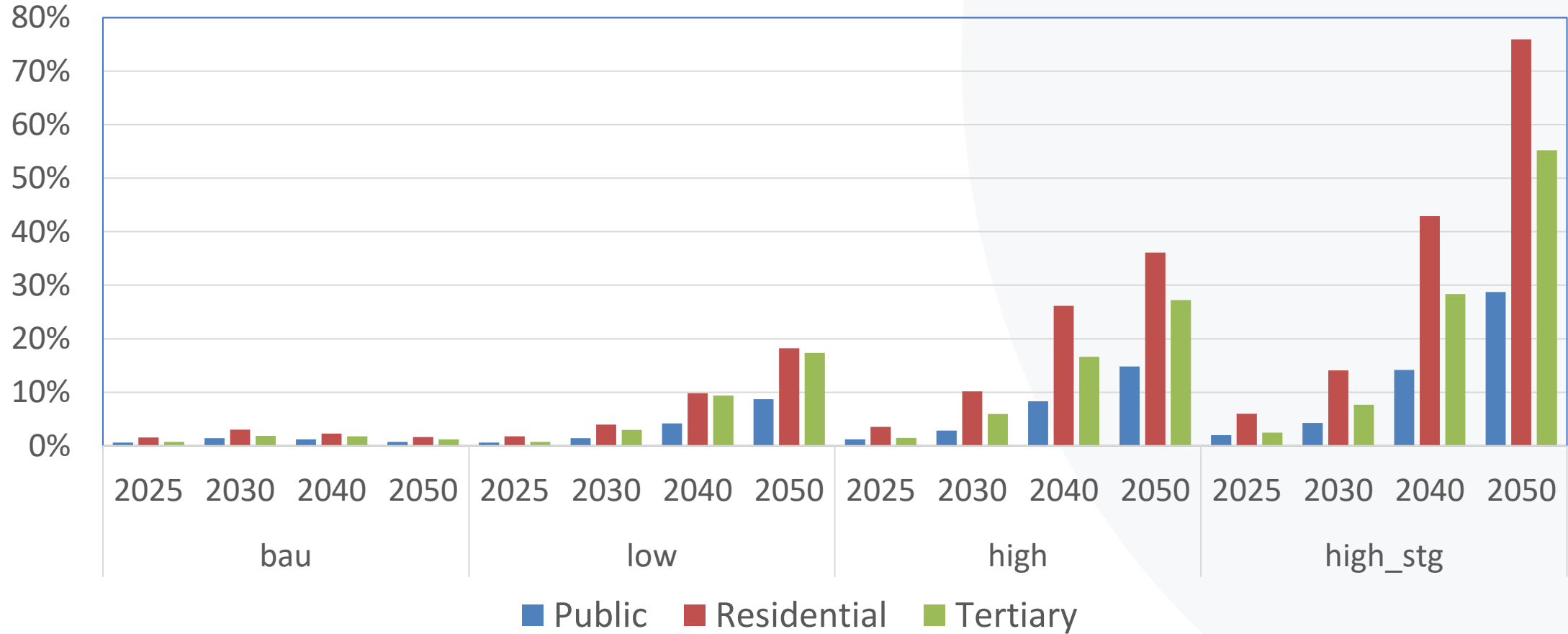
### 11 MW batteries

- 10 MW electric grid battery
- Building batteries
  - Residential : 0,8 MW
  - Tertiary : 0,15 MW
  - Public : 0,05 MW

Batteries capacity evolution

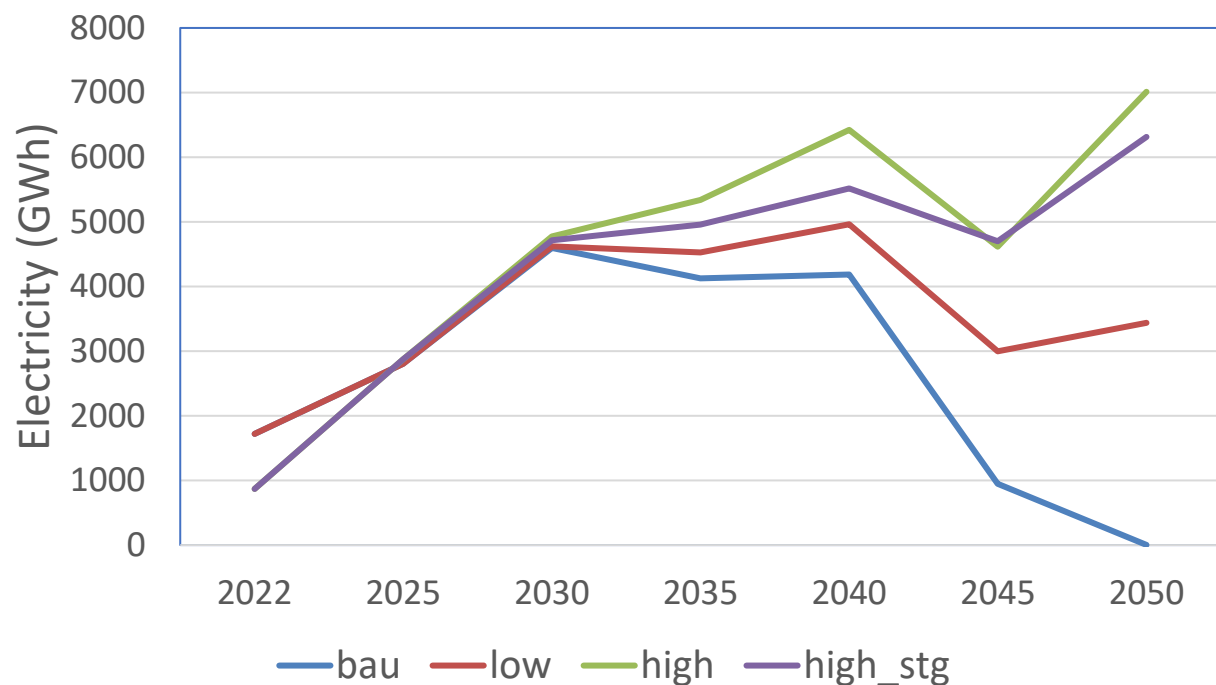


# Electricity self-sufficiency by sector

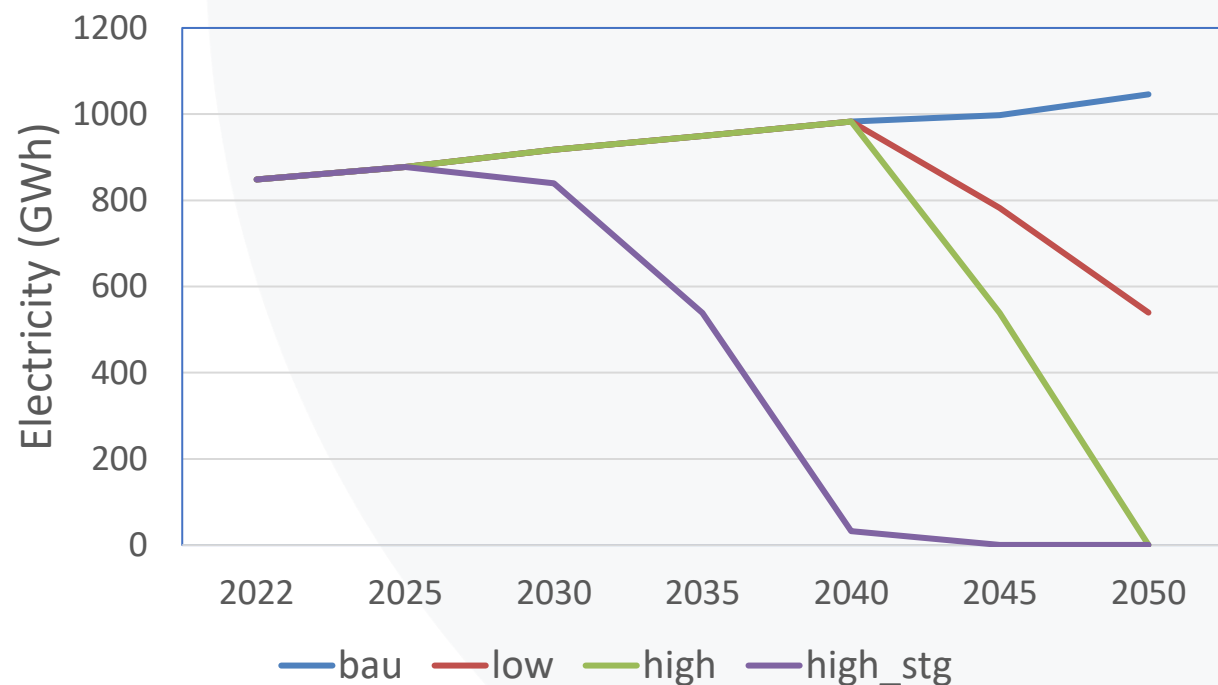


# Electricity exports & imports

## Electricity exports



## Electricity imports



# Conclusions & Lessons learned

➤ Exploitation of wind potential can provide :

- Significant quantities of electricity exports

➤ Storage integration can provide :

- High shares of sectorial self-consumption
- Less electricity imports





# REFERENCES

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4. [EASE. \(2023\). Battery Technologies. EASE Storage. https://ease-storage.eu/energy-storage/technologies/](https://ease-storage.eu/energy-storage/technologies/)
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8. Ministry of Environment and Energy. (2020). Long term strategy for 2050.
9. Municipality of Chalkida. (2018). Action Plan for Sustainable Development Energy and Climate of the Municipality of Chalkida.

# Thank you for your attention !

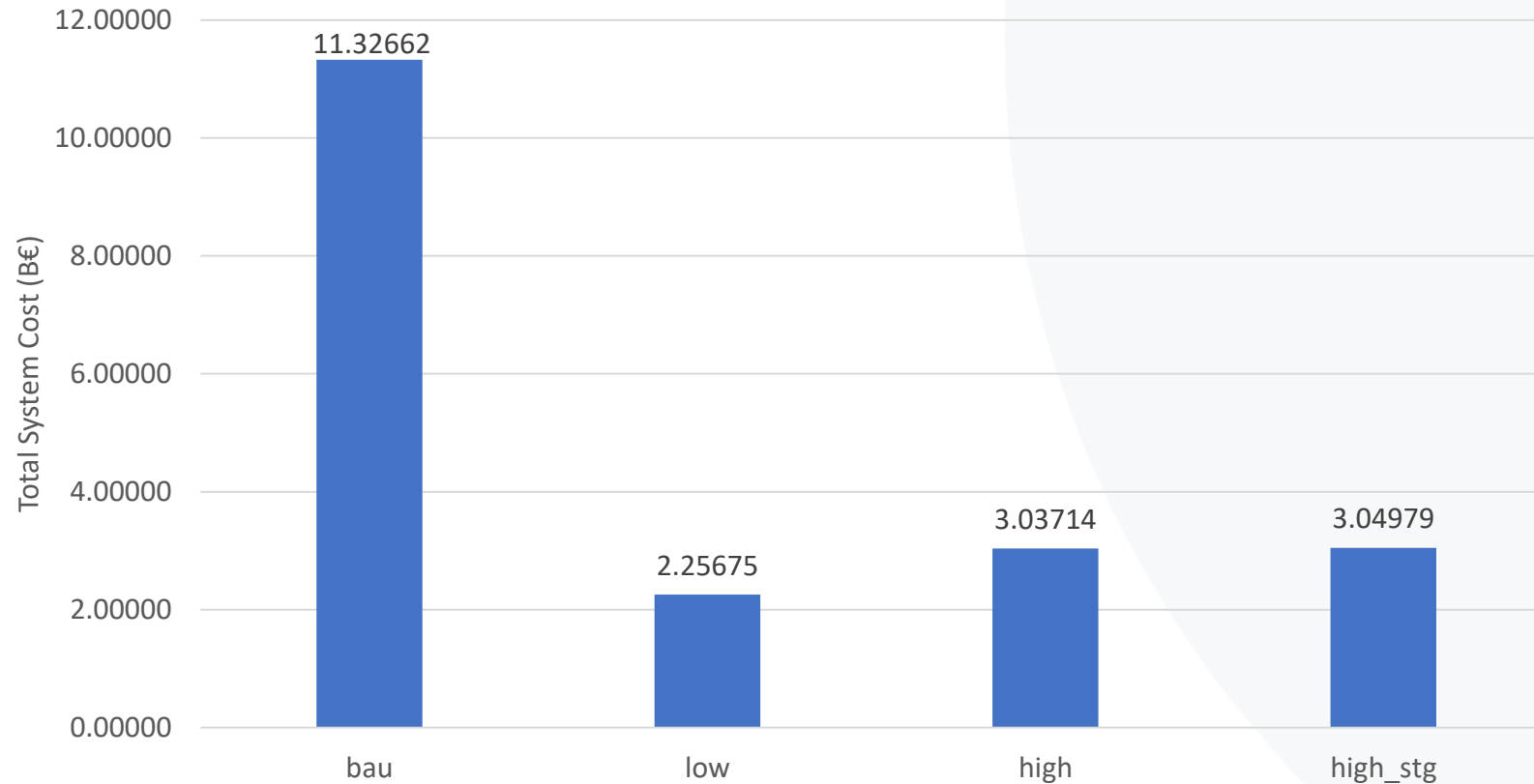
## Q&A

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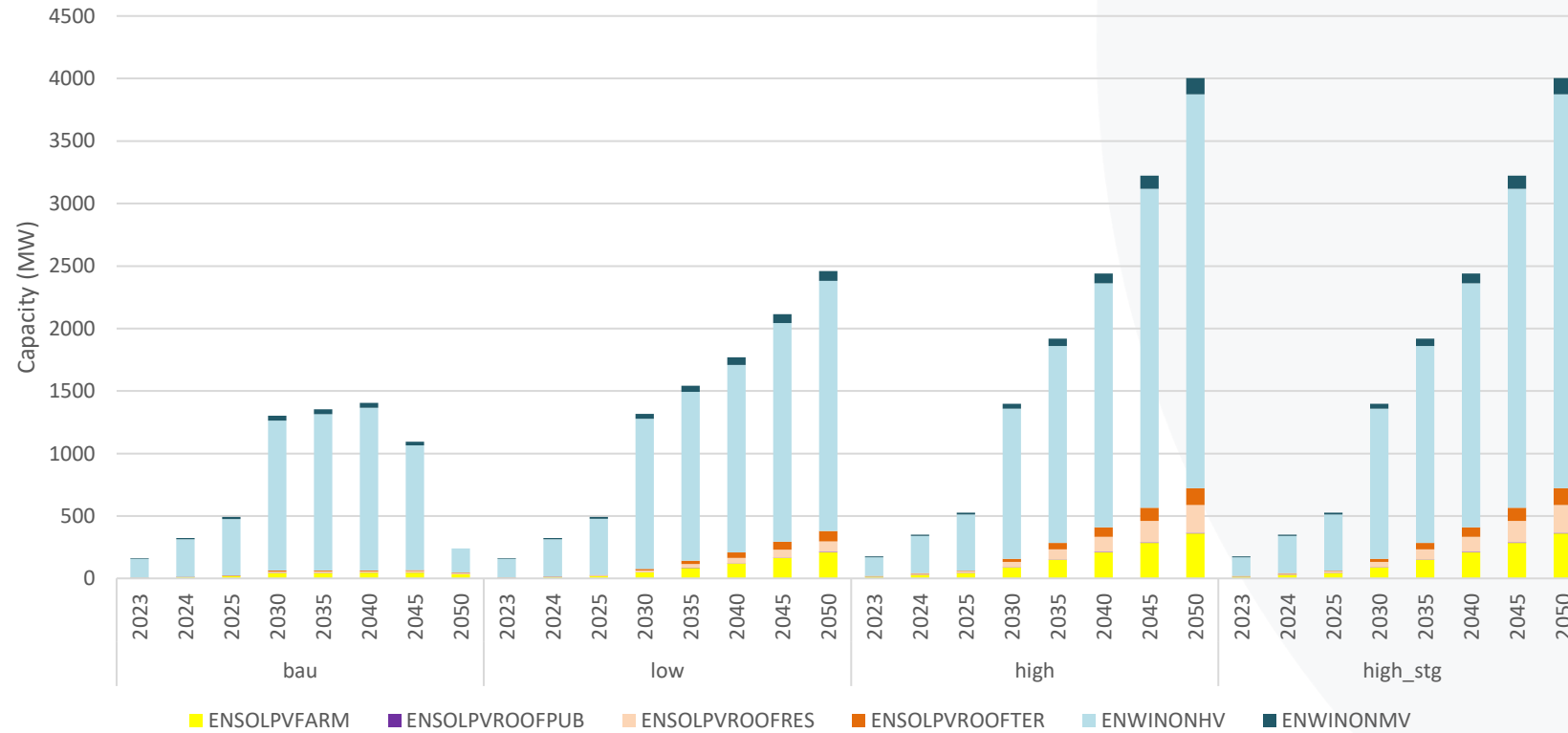
# Annex

## Total discounted system cost



# Annex

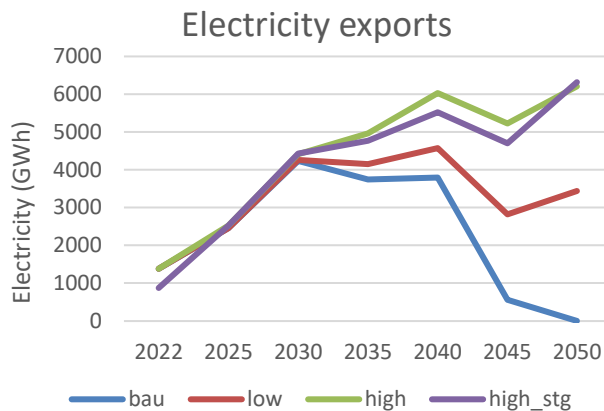
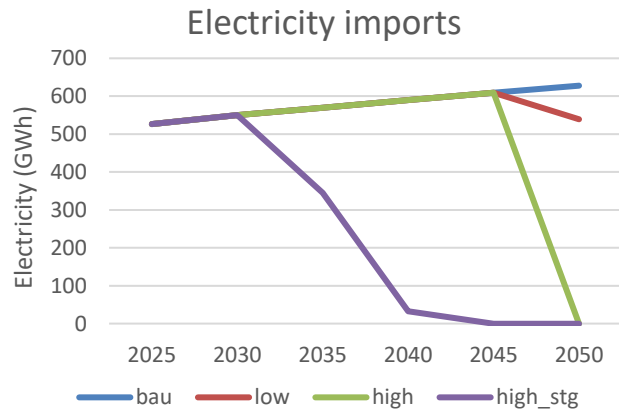
New technologies Capacity Evolution



# Annex

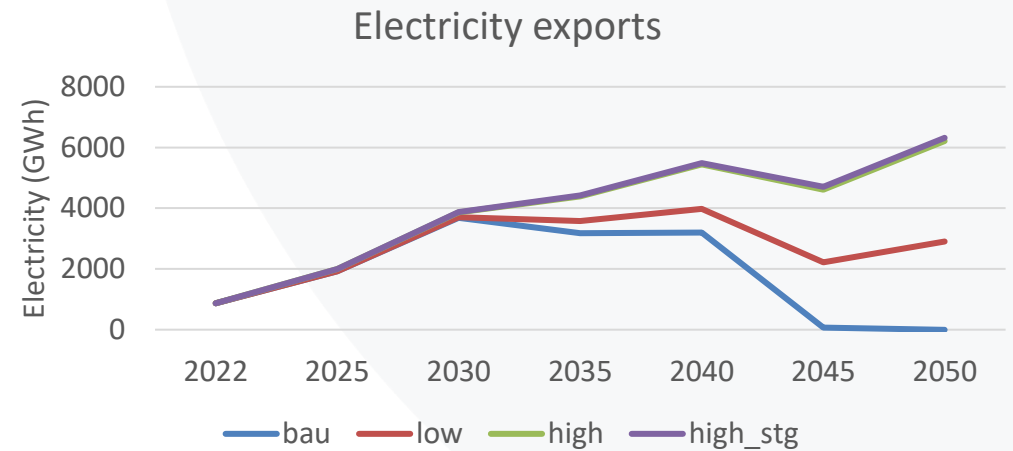
## 25% imports

- BAU : Addition of 200 MW wind => + 3 b.Euro
- Low: same electricity exports
- High : -1000 GWh exports
- High stg: same electricity exports



## 0% imports

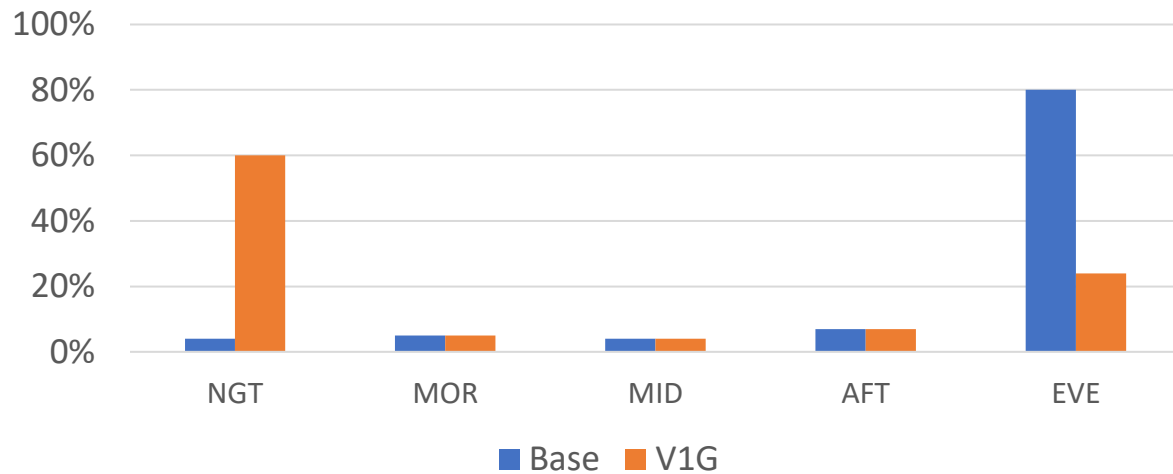
- BAU: Addition of 400 MW wind => + 9 b.Euro
- Low : -500 GWh exports
- High : -1000 GWh exports
- High stg : same electricity exports



# Annex

## Modelling of EV charge demand

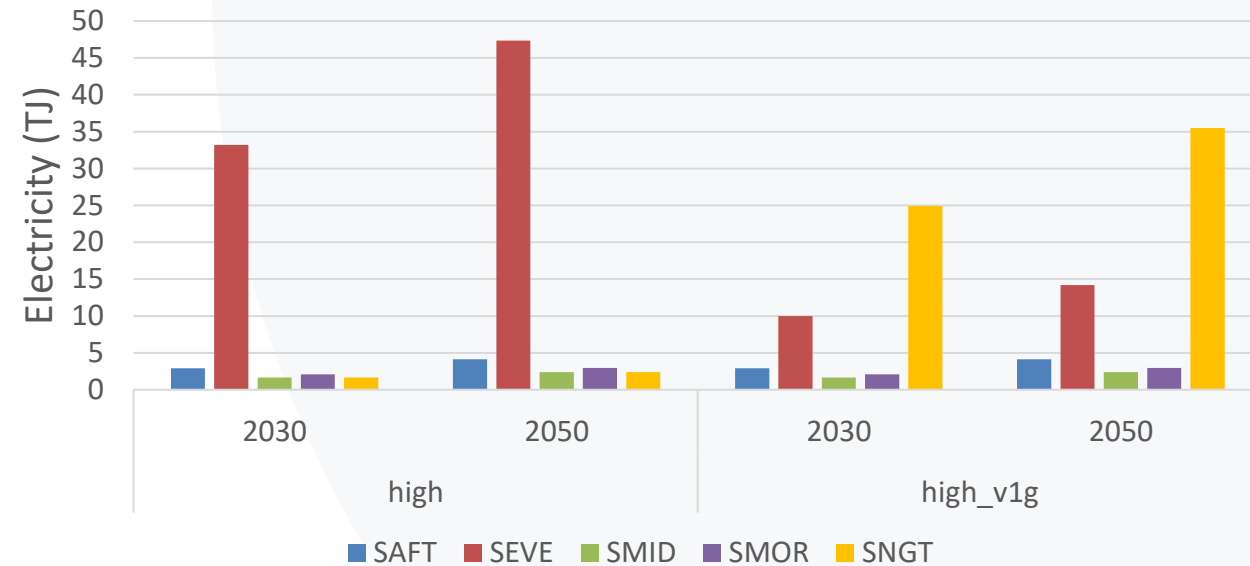
Daily consumption share



- Total fleet dimension
- Technical parameters
- Human behavior

## Results

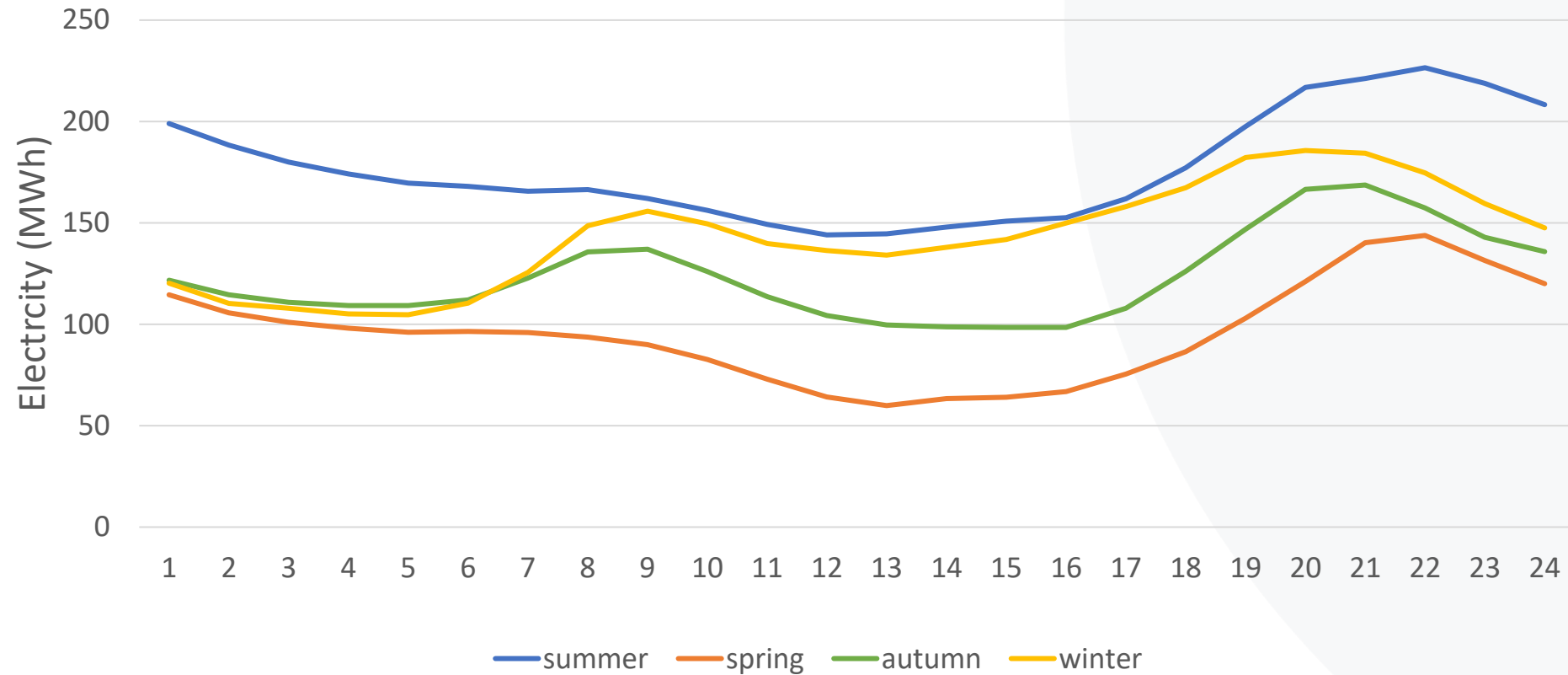
Electricity demand per time-slice





# Annex

## Load curve of Evia



# The project's solutions

- Grid IT platform for KPI visualisation, geographic visualisation, grid observability, **prospective modelling and long-term assessment**.
- VPS system, a decentralised automatic demand response trading platform
- Prosumers or smart energy consumers that postpone energy demanding tasks or select alternate sources for energy to reduce the load on the power grid, thus providing flexibility.

