

$$\frac{1}{\alpha)^{n(t-1)}} \sum_{i \in TCH} invcost_i(t) \cdot I_i(t) + \sum_{t \in T} \frac{1}{(1 + \alpha)^{n(t-1)}} \left(\sum_{i \in TCH} fixom_i(t) \cdot C_i(t) + \sum_{i \in PRG} varom_i(t) \cdot P_{i,z}(t) \right) + \sum_{s \in EEL} \sum_{z \in Z} \sum_{y \in Y} varom_{s,z,y}(t) \cdot P_{s,z,y}(t) + \sum_{s \in ENC} \sum_{s} cost_{k,s}(t) \cdot IMP_{k,s}(t) + \sum_{s \in Z} \sum_{z \in Z} \sum_{y \in Y} price_{ELC,s}(t) \cdot EXP_{ELC,s}(t)$$

Reconciling top-down and bottom-up energy/economy models: a case of TIAM-FR and IMACLIM-R

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Chair Modeling for sustainable development

(¹): MINES ParisTech (CMA) and (²): CIRED

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Methodologies linking energy systems models and economic models

Origin and context of the project

- 2008 : Chair Modeling for sustainable development
 - CMA : Bottom-up (BU) model: TIMES
Technico-economic optimization model
 - CIRED : Top-down (TD) model: IMACLIM
Computable general equilibrium (CGE) family
- Tackle the energy, environmental and economics constraints
 - Capitalise on their common, yet complementary experiences
- Provide consistent tools for the dialogue between engineers and economists
 - Develop a shared platform for modeling
 - Methodological reappraisal
 - Improve knowledge of the interaction between economic growth, energy and the environment

Reconciling TD and BU energy/economy models

- Improve knowledge of the interaction between economic growth, energy and the environment
- Assessment of the environmental and economic consequences of various energy demand and GHG policies
- Two roads with a persistent division line: BU and TD models
- Show out the conditions for a constructive dialogue
 - Systematic effort of clearing out the sources of misunderstanding at a very technical level for each model
 - Theoretical foundations
 - Structure
 - Specifications
 - Applicability to policy assessment


$$\frac{1}{(1 + \alpha)^{n(t-1)}} \sum_{i \in TCH} in$$

$$\times \left(\sum_{i \in TCH} fixom_i(t) \right)$$

$$+ \sum_{i \in EEA} \sum_{z \in Z} \sum_{y \in Y} varc$$

$$+ \sum_{k \in ENC} \sum_s cost_k(s)$$

$$+ \sum_s \sum_{z \in Z} \sum_{y \in Y} price_z$$

$$- \sum_s \sum_{z \in Z} \sum_{y \in Y} price_z$$

Main modeling specifications

Bottom-up model (TIAM-FR)

Energy sector

Rich description of technologies
(current/future - supply/end-use)

Energy systems evolution: results from
myriad of decisions on technology
adoption

Optimization model : minimize
discounted cost of the satisfying
energy service demands under a set of
pre-determined constraints

Partial equilibrium : unable to consider
feedbacks from non-energy markets,
the price of the primary production
factors and the overall general
equilibrium effects (income, savings)

*Ex: no impact of investments on the cost of
capital (and on oil prices)*

Top-down model (IMACLIM-R)

Interaction between energy sector and
the rest of economy

Aggregate description of systems

Model the supply and demand for
goods & Services: National accounting
data in monetary data: consumption,
prices, incomes, factor costs

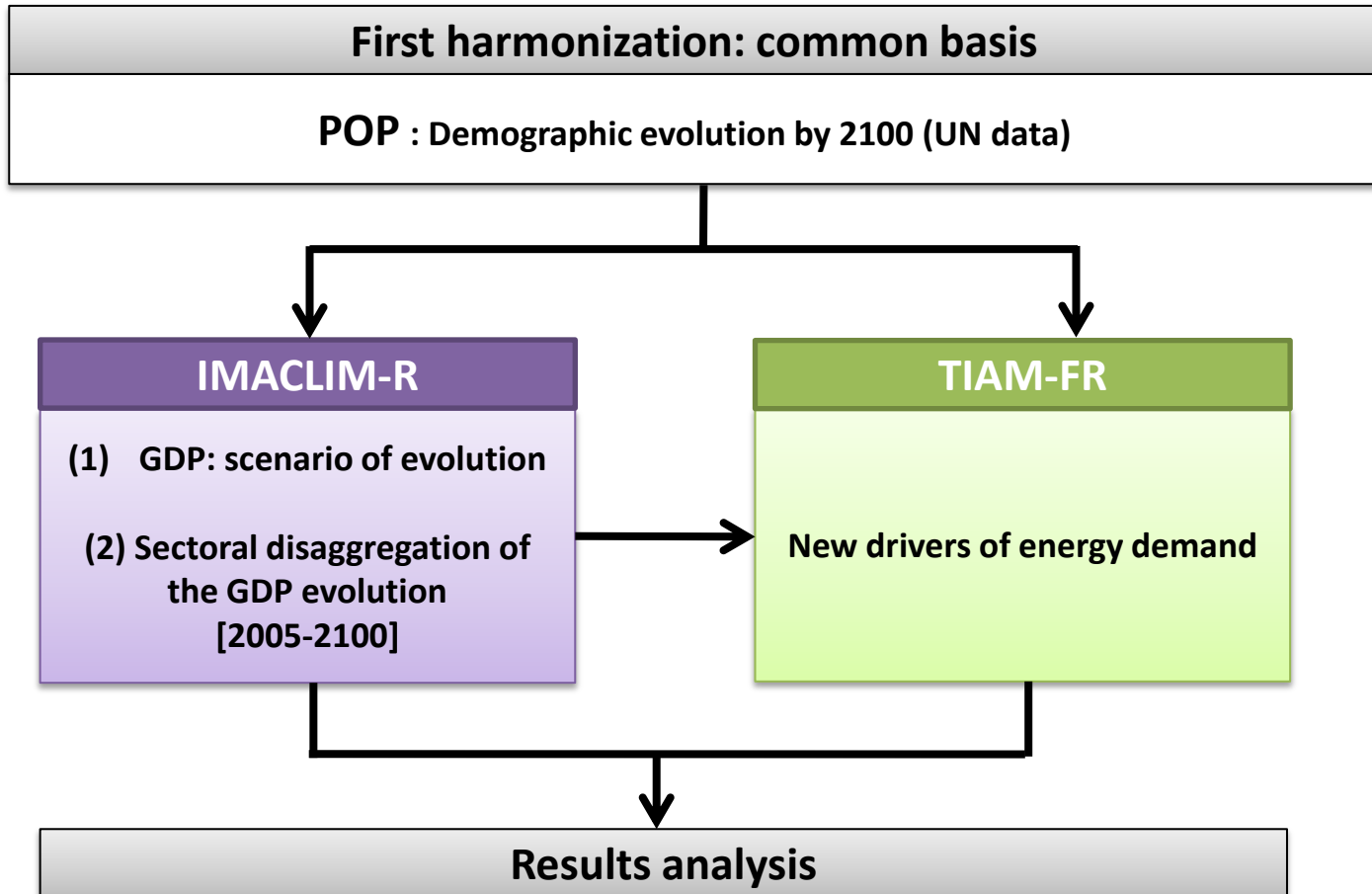
Computable General Equilibrium

Simulation of markets for primary
factor of production, domestic and
imported G&S that are brought into
equilibrium by price adjustments

They reduce techniques to trade-offs
between aggregated production inputs
or consumption goods

*Ex: capital costs are treated by default as the
remainder of value-added once labor costs and
natural resource rents subtracted*

One preliminary numerical exercise: a soft linking



Aggregation of the regional distribution of IMACLIM-R to come closer to that of TIAM-FR

IMACLIM-R	
AFR	Africa
BRA	Brazil
CAN	Canada
CHI	China
EU	Europe
IND	India
MEA	Middle East
OECDpac	Japan, Australia, New-Zealand, South Korea
RoA	Rest of Asia
RoLA	Rest of Latin America
USA	United States of America

TIAM-FR	
AFR	Africa
AUS	Australia / New-Zealand
CAN	Canada
CHI	China
CSA	Central and South America
EEU	Eastern Europe
FSU	Former Soviet Union
IND	India
JPN	Japan
MEX	Mexico
MEA	Middle East
ODA	Other developing Asian countries
SKO	South Korea
USA	United States of America
WEU	Western Europe



Disaggregation of the heavy industry output of IMACLIM-R to be consistent with the industrial demand sector of TIAM-FR

IMACLIM-R
Heavy industry output
Services output
Agricultural output



TIAM-FR
Chemicals Iron & Steel and non-ferrous metal Non-metal minerals and paper Other energy intensive manufacturing
Services output
Agricultural output

Scenarios investigation: BAU and a climate policy (450 ppm)

$$\frac{1}{(1 + \alpha)^{n(t-1)}} \sum_{i \in TCH} in$$

$$\times \left(\sum_{i \in TCH} fixom_i(t) \right)$$

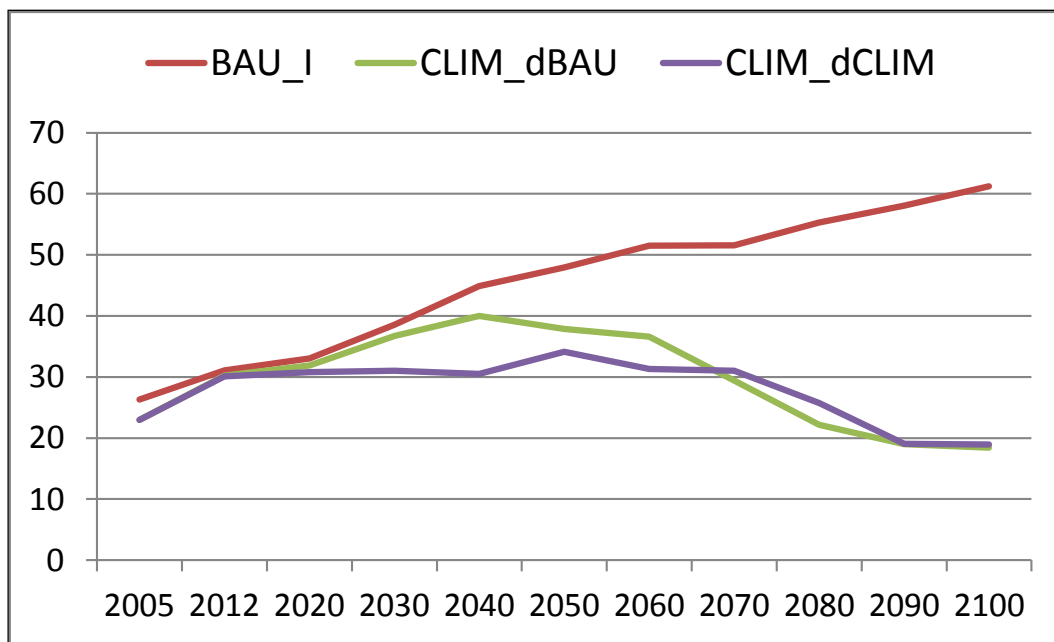
$$+ \sum_{i \in EEA} \sum_{z \in Z} \sum_{y \in Y} varo$$

$$+ \sum_{k \in ENC} \sum_s cos$$

$$+ \sum_s \sum_{z \in Z} \sum_{y \in Y}$$

$$- \sum_s \sum_{z \in Z} \sum_{y \in Y}$$

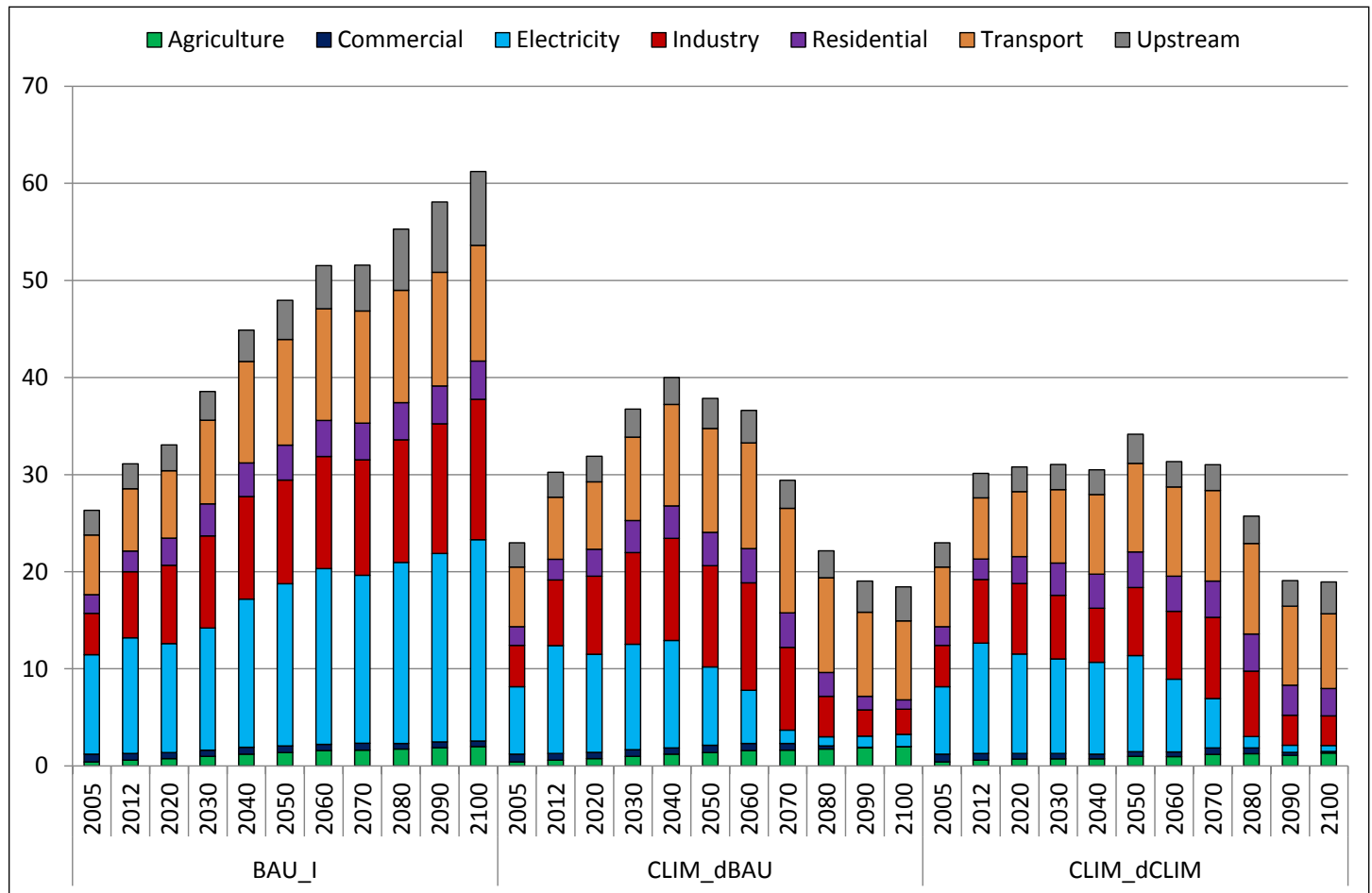
		Drivers – Growth indices from:	
		BAU scenario in IMACLIM-R	CLIM scenario in IMACLIM-R
Scenario in TIAM-FR	BAU	X	
	CLIM_dCLIM		X
	CLIM_dBAU	X	



**World CO₂
emissions (Gt)**

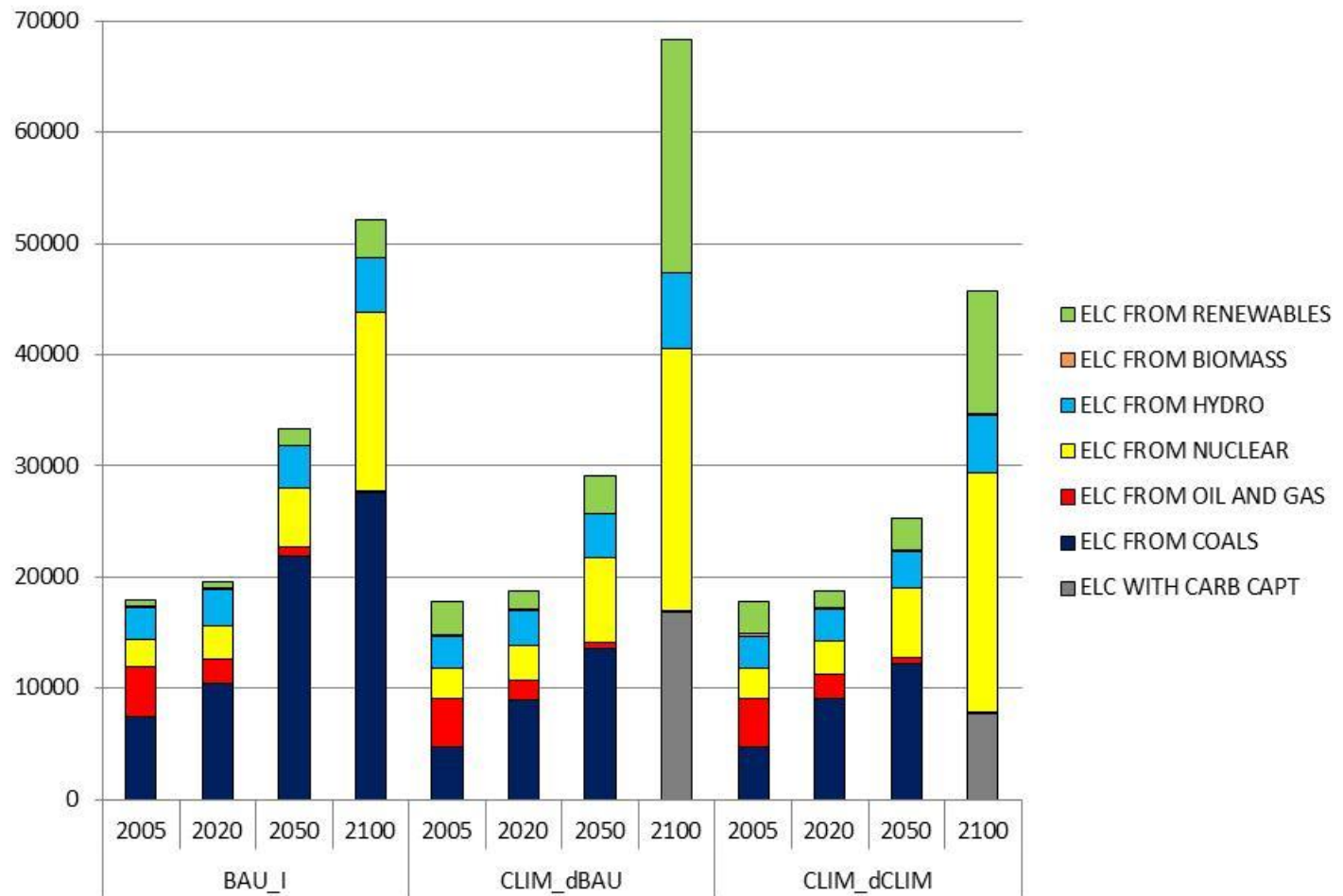
Two different trajectories consistent with the 450ppm target in 2100 for CO₂ emissions

World emissions by sector (GT CO₂)



Distinct emissions paths for the same constraint according to the level of energy demand

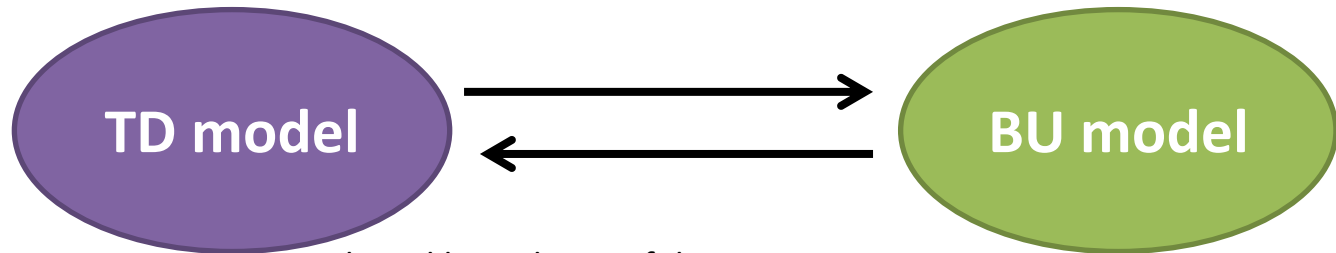
World power generation (TWh)



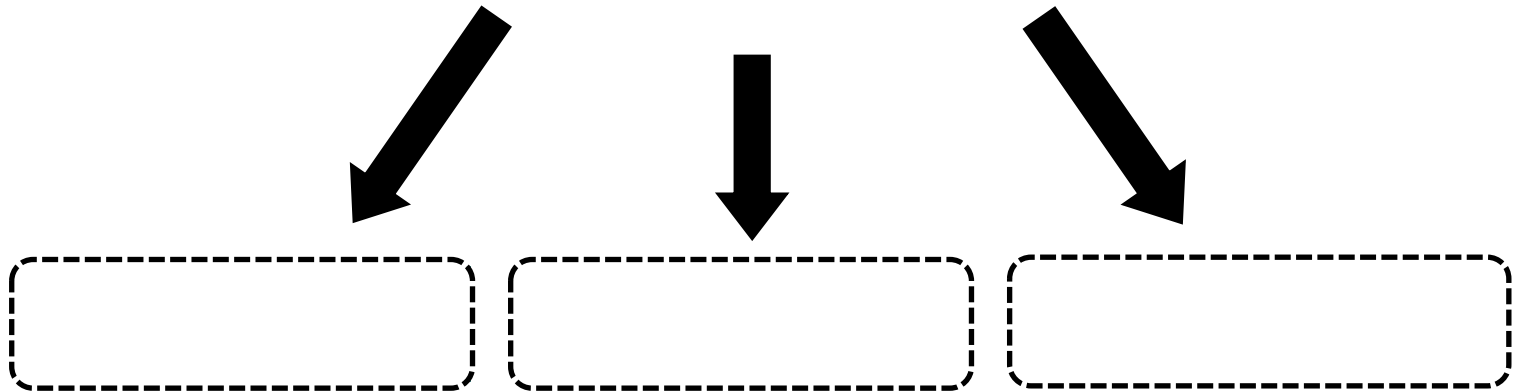
Interesting effect of the lower level of end-use demand due to drivers taking into account the policy effect

The model linking challenge

Activity and income levels endogenously calculated by an explicit representation of factor market and productivity

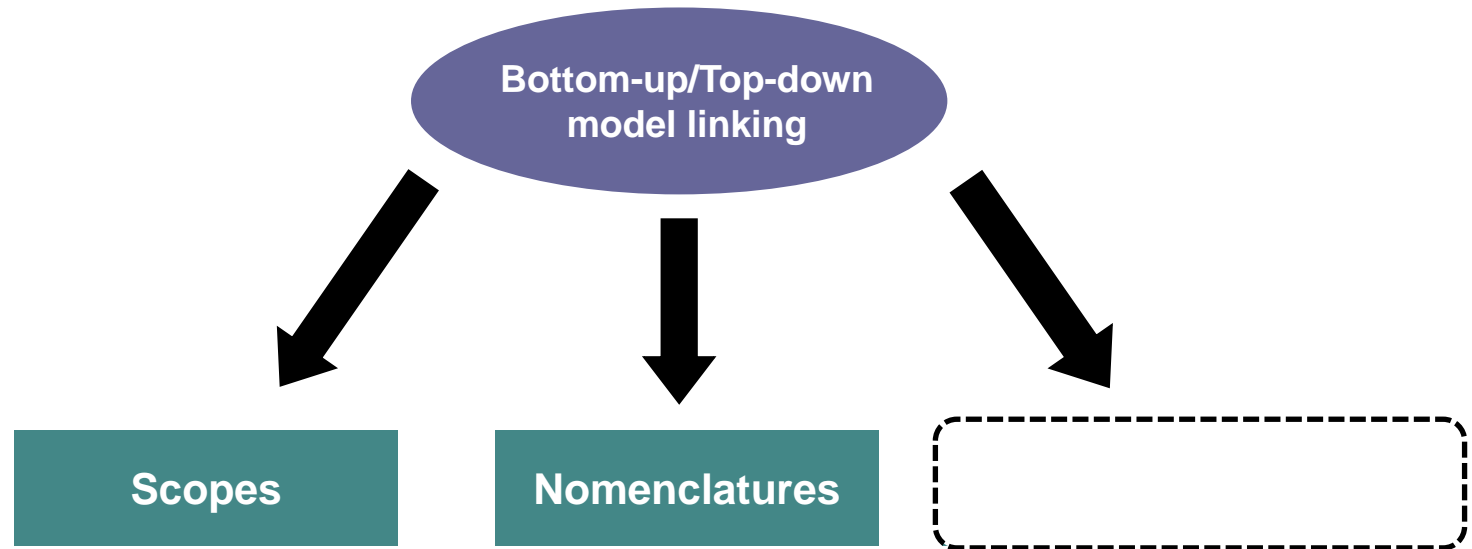


Technical boundaries of the economic system



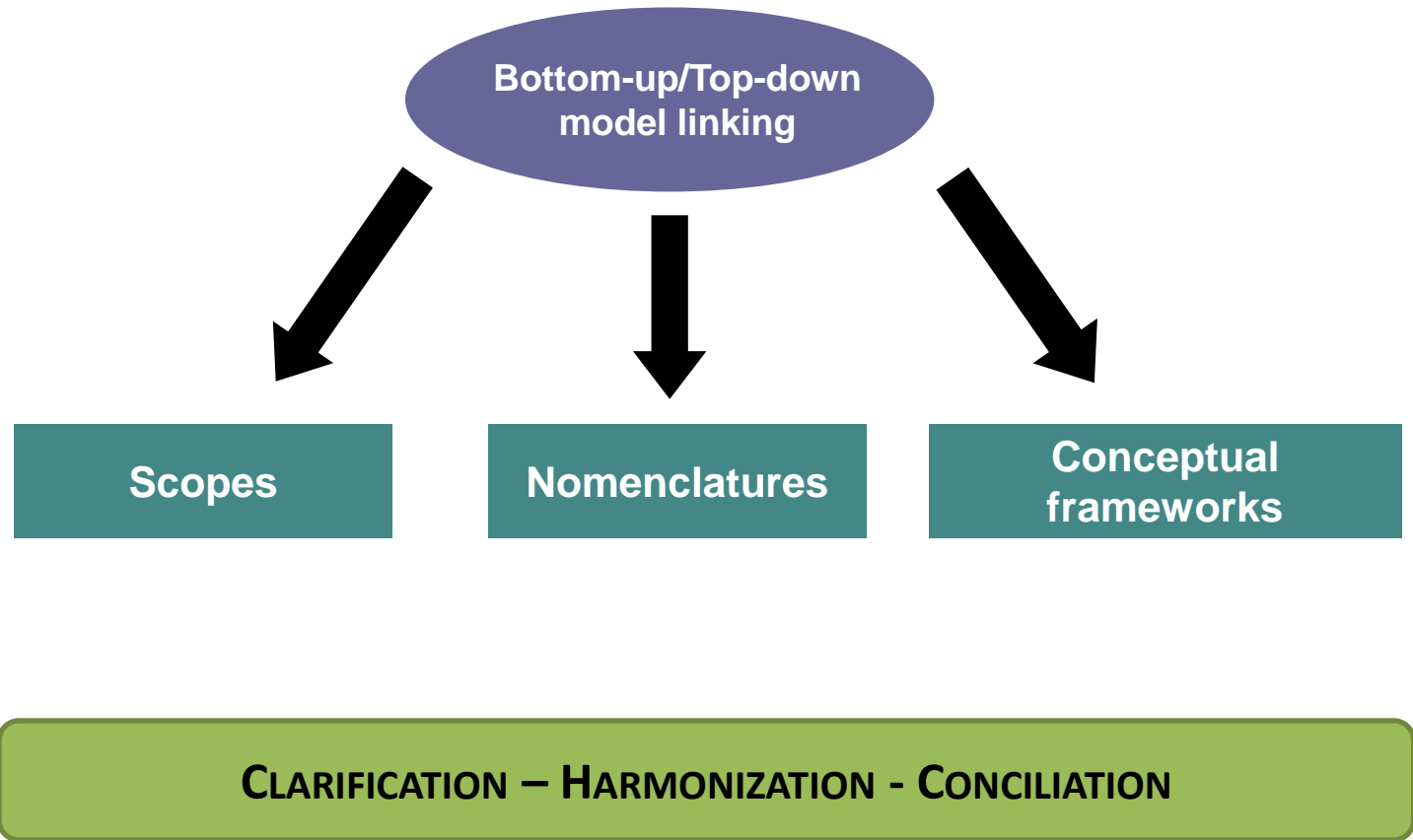
The model linking challenge

$$\frac{1}{(1+\alpha)^{n(t-1)}} \sum_{i \in TCH} in$$
$$\times \left(\sum_{i \in TCH} fixom_i(t) \right)$$
$$+ \sum_{i \in ELA} \sum_{z \in Z} \sum_{y \in Y} var$$
$$+ \sum_{k \in ENC} \sum_s cos$$
$$+ \sum_s \sum_{z \in Z} \sum_{y \in Y}$$
$$- \sum_s \sum_{z \in Z} \sum_{y \in Y} price$$



CLARIFICATION – HARMONIZATION

The model linking challenge



$$\frac{1}{(1 + \alpha)^{n(t-1)}} \sum_{i \in TCH} in$$

$$\times \left(\sum_{i \in TCH} fixom_i(t) \right)$$

$$+ \sum_{i \in ELA} \sum_{z \in Z} \sum_{y \in Y} var$$

$$+ \sum_{k \in ENC} \sum_s cost$$

$$+ \sum_s \sum_{z \in Z} \sum_{y \in Y} price$$

$$- \sum_s \sum_{z \in Z} \sum_{y \in Y} price$$

Conceptual framework: the challenge of the conciliation

- The major obstacle to harmonizing the two frameworks
 - With divergences in predictions as an indicator of the degree of harmonization
- Optimization vs recursive approach of time dynamics
 - TIAM-FR: results describe cost-minimizing investment and consumption pathways under perfect foresight
 - IMACLIM-R: results under imperfect anticipations
 - Gap but potential bridge with constraints representing sub-optimal features (ex: crude oil context with exogenous constraints expressing strategic international markets and increasing trading cost representing rents)
- Heavy program of rerunning every 5 years time periods to be recalibrated in function of IMACLIM-R feedbacks



$$\frac{1}{\alpha)^{n(t-1)}} \sum_{i \in TCH} invcost_i(t) \cdot I_i(t) + \sum_{t \in T} \frac{1}{(1 + \alpha)^{n(t-1)}} \left(\sum_{i \in TCH} fixom_i(t) \cdot C_i(t) + \sum_{i \in PRG} varom_i(t) \cdot F_{i,z} + \sum_{s \in EEL} \sum_{z \in Z} \sum_{y \in Y} varom_{i,z,y}(t) \cdot F_{i,z,y} + \sum_{s \in ENC} \sum_{k \in K} cost_{k,s}(t) \cdot IMP_{k,s}(t) + \sum_{s \in ZEL} \sum_{y \in Y} price_{ELC,s}(t) \cdot EXP_{ELC,s}(t) \right)$$

Thank you for your attention!

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Methodologies linking energy systems models and economic models



Harmonization of inputs/outputs

Main inputs	
<ul style="list-style-type: none"> • Evolution of population • GDP growth • Sectors outputs • Lifecycle costs of energy supply and end-use technologies • Extraction costs of primary resources • Reserves or potential of primary resources 	TIAM-FR
<ul style="list-style-type: none"> • Evolution of Population • Evolution of Active population • Labour productivity • Savings rate • Substitution elasticity of household consumption • Substitution elasticity of international trade • Extent of primary resources 	IMACLIM-R

Main outputs	
<ul style="list-style-type: none"> • A set of investments in all technologies • The operating levels of all technologies • The imports and exports of each type of tradeable energy forms • The extraction levels of each primary energy form • The flows of each commodity into and out of each technology • The emissions of CO₂, CH₄ and N₂O by each technology, sector, and total • The change in concentration of the GHG • The radiative forcing induced by the atmospheric concentration of GHG in the atmosphere • The change in global temperature induced by the change in radiative forcing 	TIAM-FR
<ul style="list-style-type: none"> • GDP • Output (12 productions) • Intermediate and final demands (12 goods) Inc. final energy demand • Producer and consumer prices • CO₂ emissions • Investment in energy producing capacity • GHG emissions 	IMACLIM-R

Static equilibrium and dynamic nexus coupling in IMACLIM-R

$$\frac{1}{(1+\alpha)^{n(t-1)}} \sum_{i \in TCH} in$$

$$\times \left(\sum_{i \in TCH} fixom_i(t) \right)$$

$$+ \sum_{i \in EEA} \sum_{z \in Z} \sum_{y \in Y} varo$$

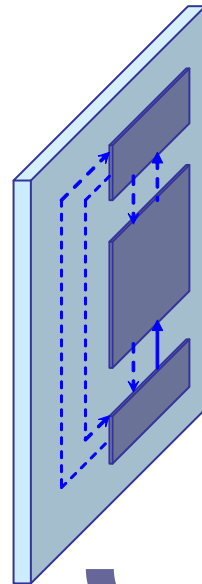
$$+ \sum_{k \in ENC} \sum_s cos$$

$$+ \sum_s \sum_{z \in Z} \sum_{y \in Y}$$

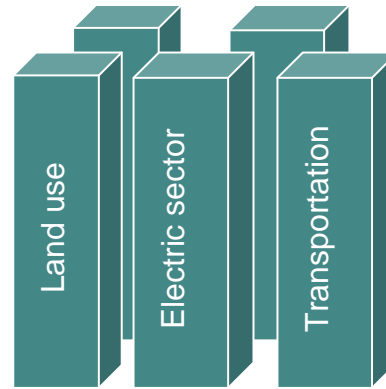
$$- \sum_s \sum_{z \in Z} \sum_{y \in Y}$$



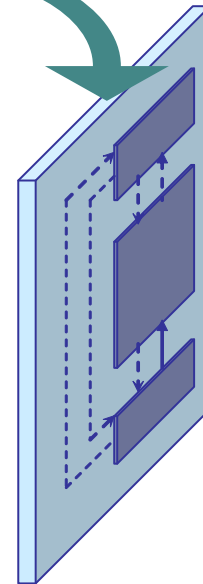
Static Equilibrium t



Updated parameters
(tech. coef., stocks, etc.)



Bottom-up sub models (reduced forms)
Macroeconomic growth engine



Static Equilibrium t+1

Price-signals, rate of return
Physical flows



World primary energy supply (mtoe)

$$\frac{1}{(1 + \alpha)^{n(t-1)}} \sum_{i \in TCH} in$$

$$\times \left(\sum_{i \in TCH} fixom_i(t) \right)$$

$$+ \sum_{i \in ELA} \sum_{z \in Z} \sum_{y \in Y} varo$$

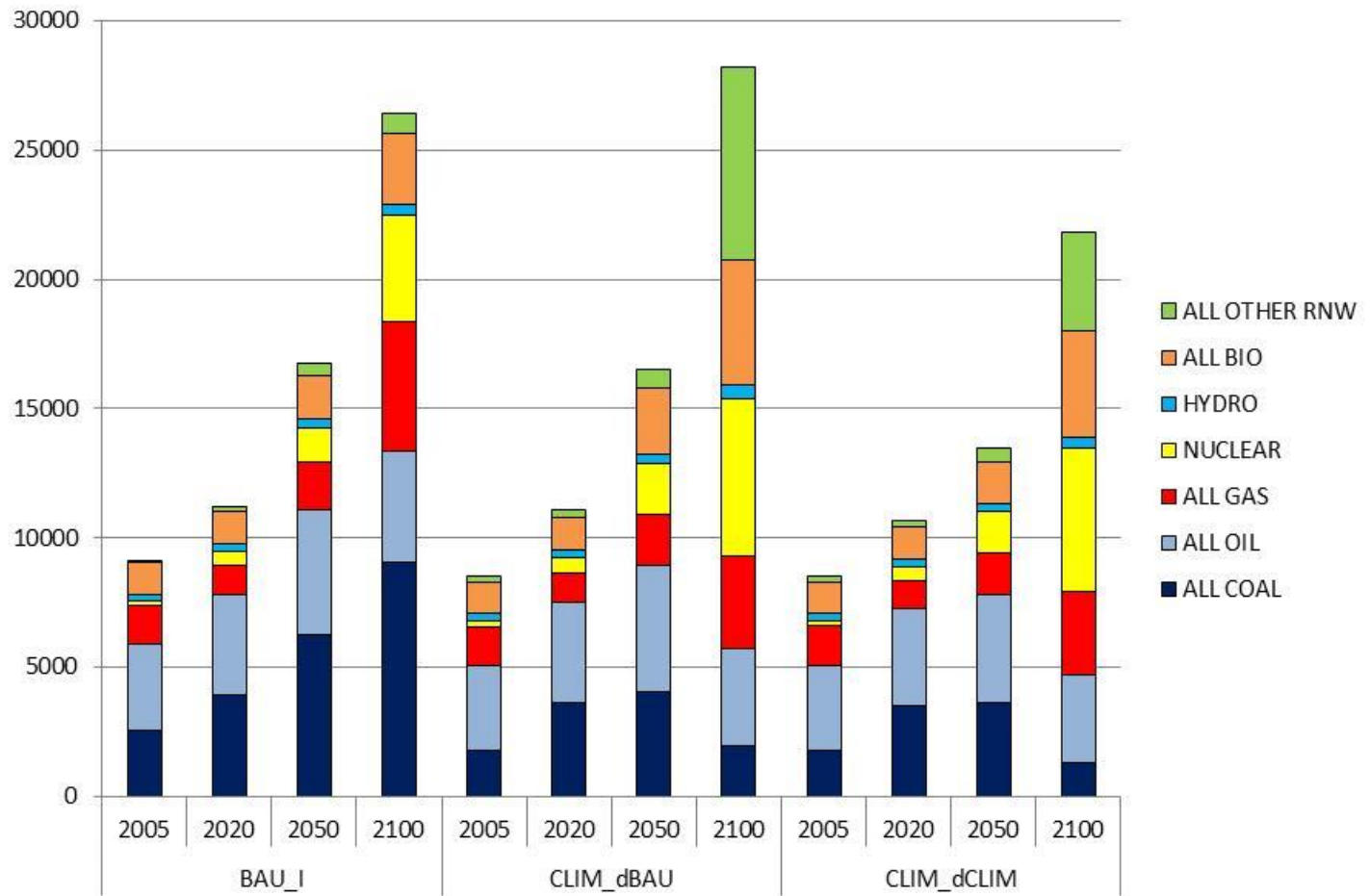
$$+ \sum_{k \in ENC} \sum_s cos$$

$$+ \sum_s \sum_{z \in Z} \sum_{y \in Y}$$

$$- \sum_s \sum_{z \in Z} \sum_{y \in Y}$$

$$price$$

$$\sum_{z \in Z} \sum_{y \in Y}$$



Energy services demands

$$\frac{1}{(1 + \alpha)^{n(t-1)}} \sum_{i \in TCH} in$$

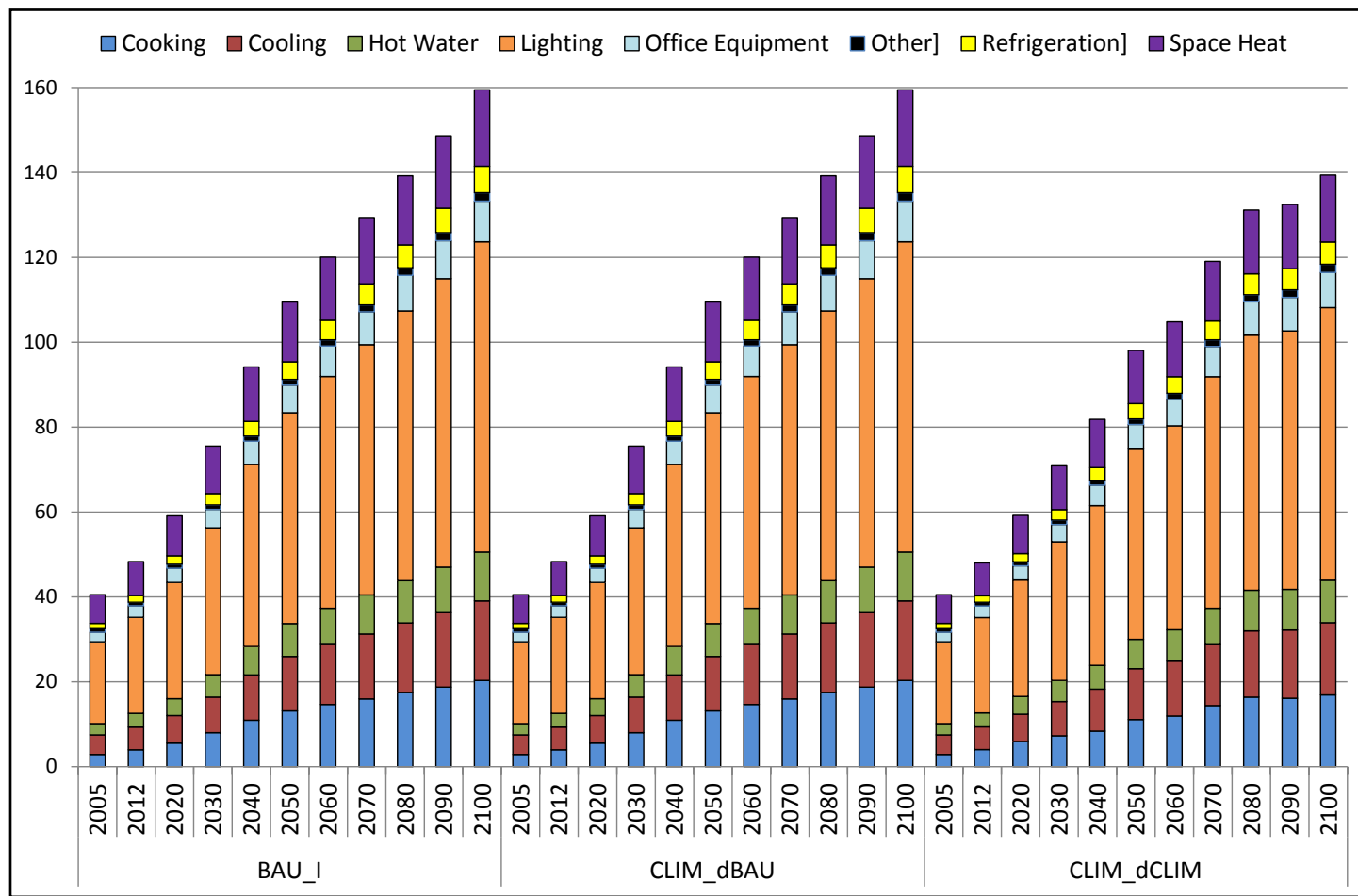
$$\times \left(\sum_{i \in TCH} fixom_i(t) \right)$$

$$+ \sum_{i \in ELLA} \sum_{z \in Z} \sum_{y \in Y} varc$$

$$+ \sum_{k \in ENC} \sum_s cost_s$$

$$+ \sum_s \sum_{z \in Z} \sum_{y \in Y} price$$

$$- \sum_s \sum_{z \in Z} \sum_{y \in Y} price$$



Demands for energy services in commercial sector (EJ)

Energy services demands

$$\frac{1}{(1 + \alpha)^{n(t-1)}} \sum_{i \in TCH} in$$

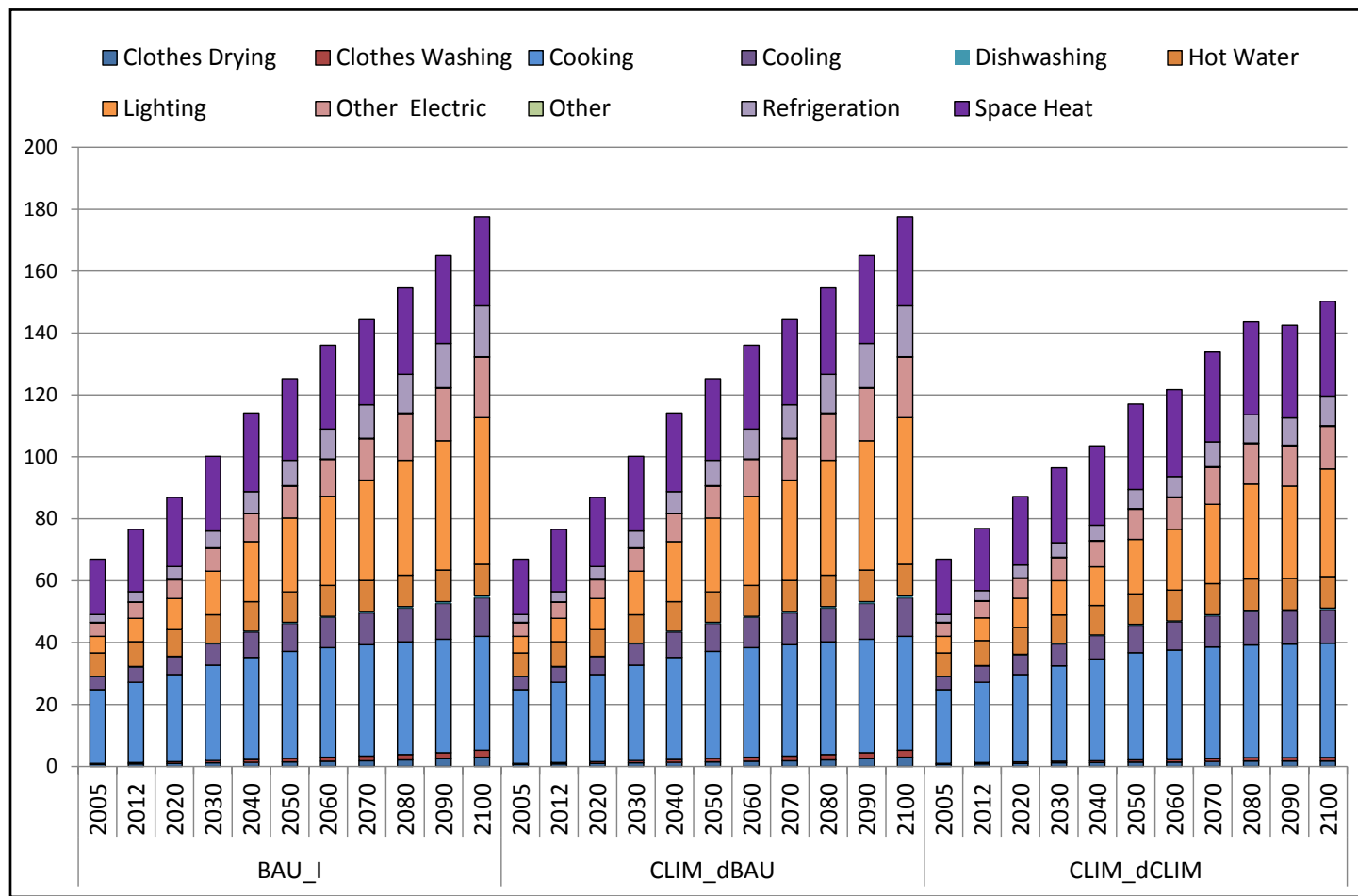
$$\times \left(\sum_{i \in TCH} fixom_i(t) \right)$$

$$+ \sum_{i \in ELA} \sum_{z \in Z} \sum_{y \in Y} varo$$

$$+ \sum_{k \in ENC} \sum_s cos$$

$$+ \sum_s \sum_{z \in Z} \sum_{y \in Y}$$

$$- \sum_s \sum_{z \in Z} \sum_{y \in Y}$$



Demands for energy services in residential sector (EJ)

Energy services demands

$$\frac{1}{(1+\alpha)^{n(t-1)}} \sum_{i \in TCH} in$$

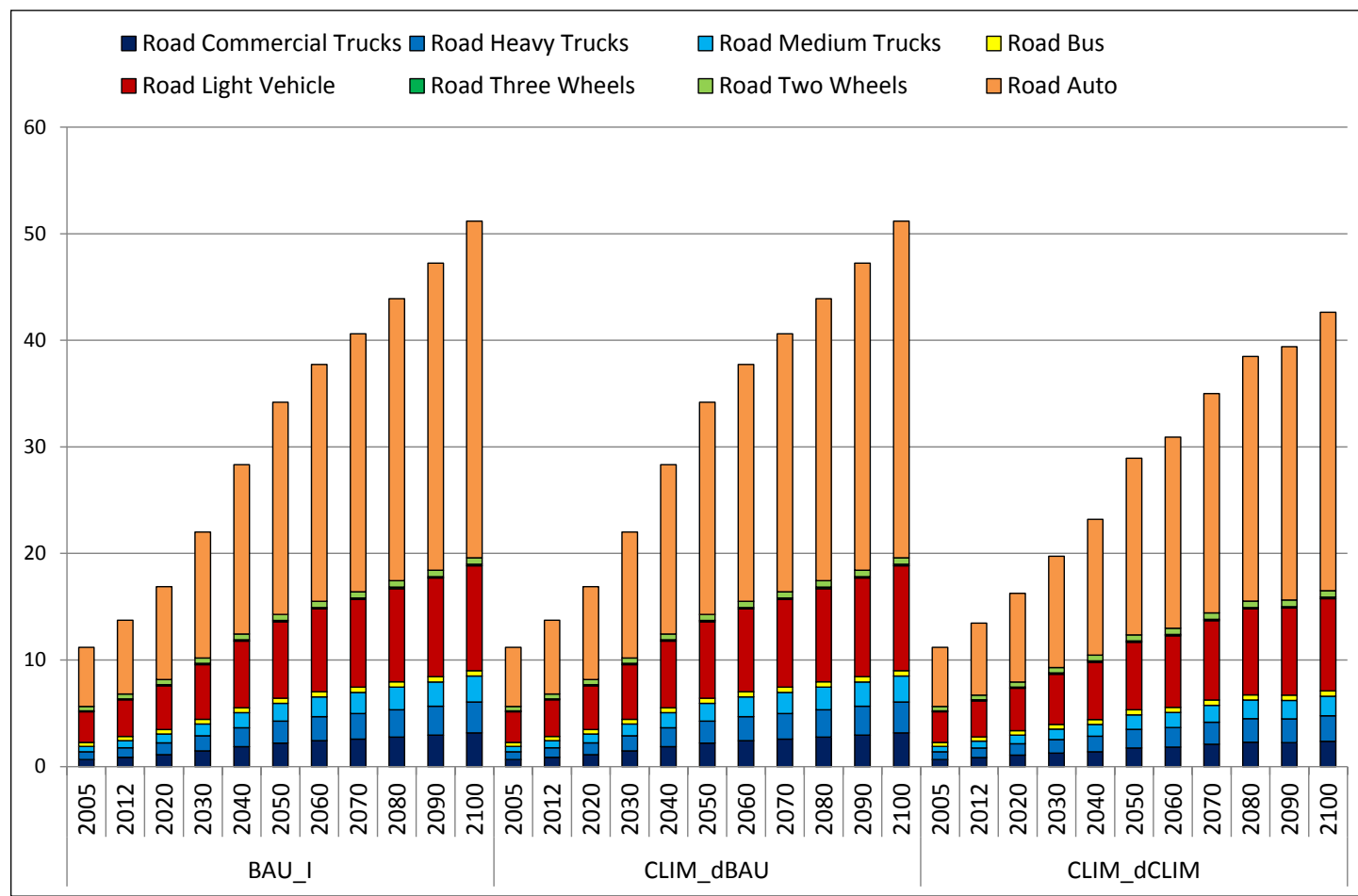
$$\times \left(\sum_{i \in TCH} fixom_i(t) \right)$$

$$+ \sum_{i \in ELLA} \sum_{z \in Z} \sum_{y \in Y} varc$$

$$+ \sum_{k \in ENC} \sum_s cost_k(s)$$

$$+ \sum_s \sum_{z \in Z} \sum_{y \in Y} price$$

$$- \sum_s \sum_{z \in Z} \sum_{y \in Y} price$$



Demands for energy services in transport sector (road transportation) (Bv/km)

Energy services demands

$$\frac{1}{(1 + \alpha)^{n(t-1)}} \sum_{i \in TCH} in$$

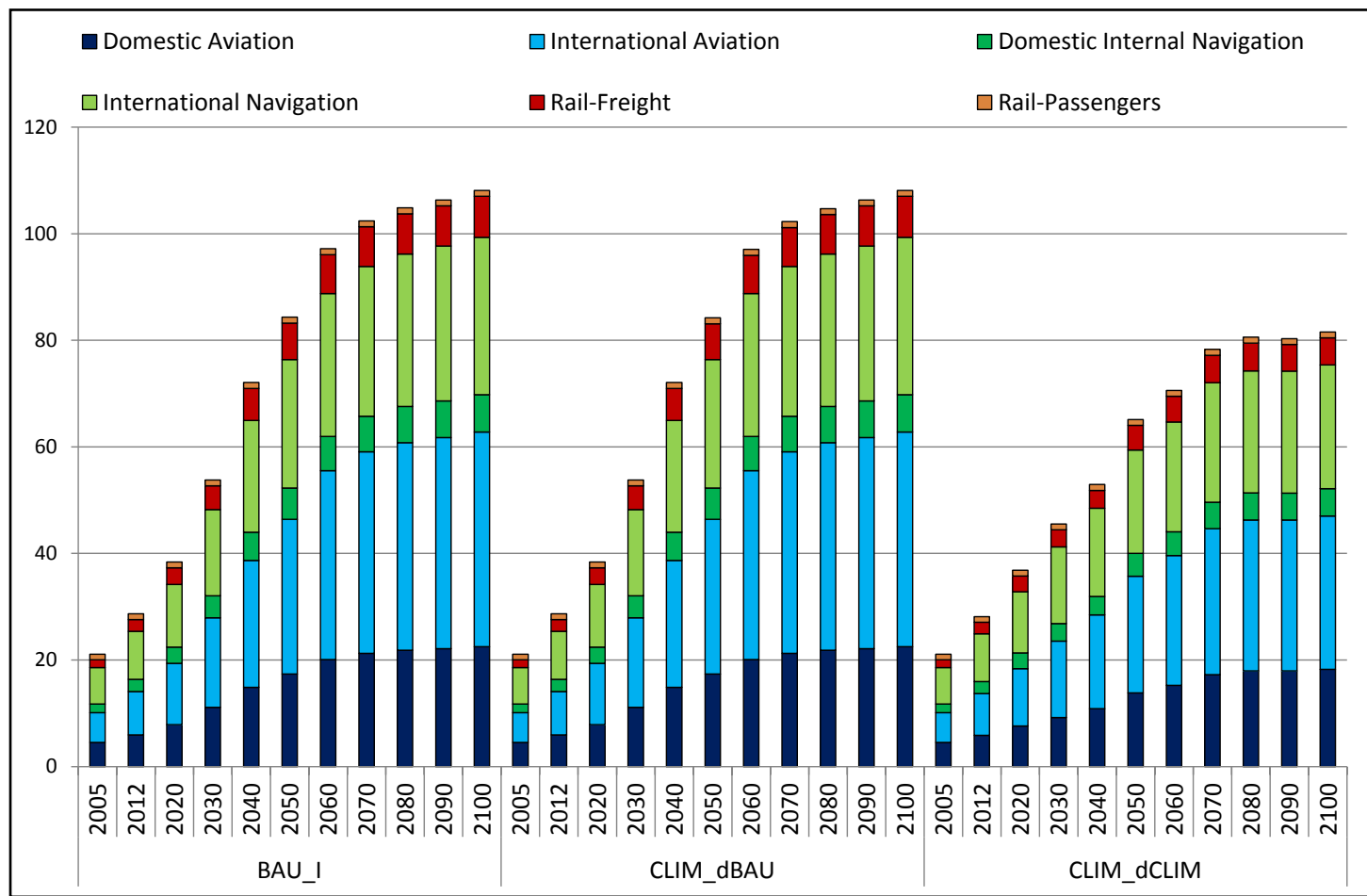
$$\times \left(\sum_{i \in TCH} fixom_i(t) \right)$$

$$+ \sum_{i \in EEA} \sum_{z \in Z} \sum_{y \in Y} varc$$

$$+ \sum_{k \in ENC} \sum_s cost_k(s)$$

$$+ \sum_s \sum_{z \in Z} \sum_{y \in Y} price$$

$$- \sum_s \sum_{z \in Z} \sum_{y \in Y} price$$



Demands for energy services in transport sector (excl. road transportation) (EJ)

Energy services demands

$$\frac{1}{(1+\alpha)^{n(t-1)}} \sum_{i \in TCH} in$$

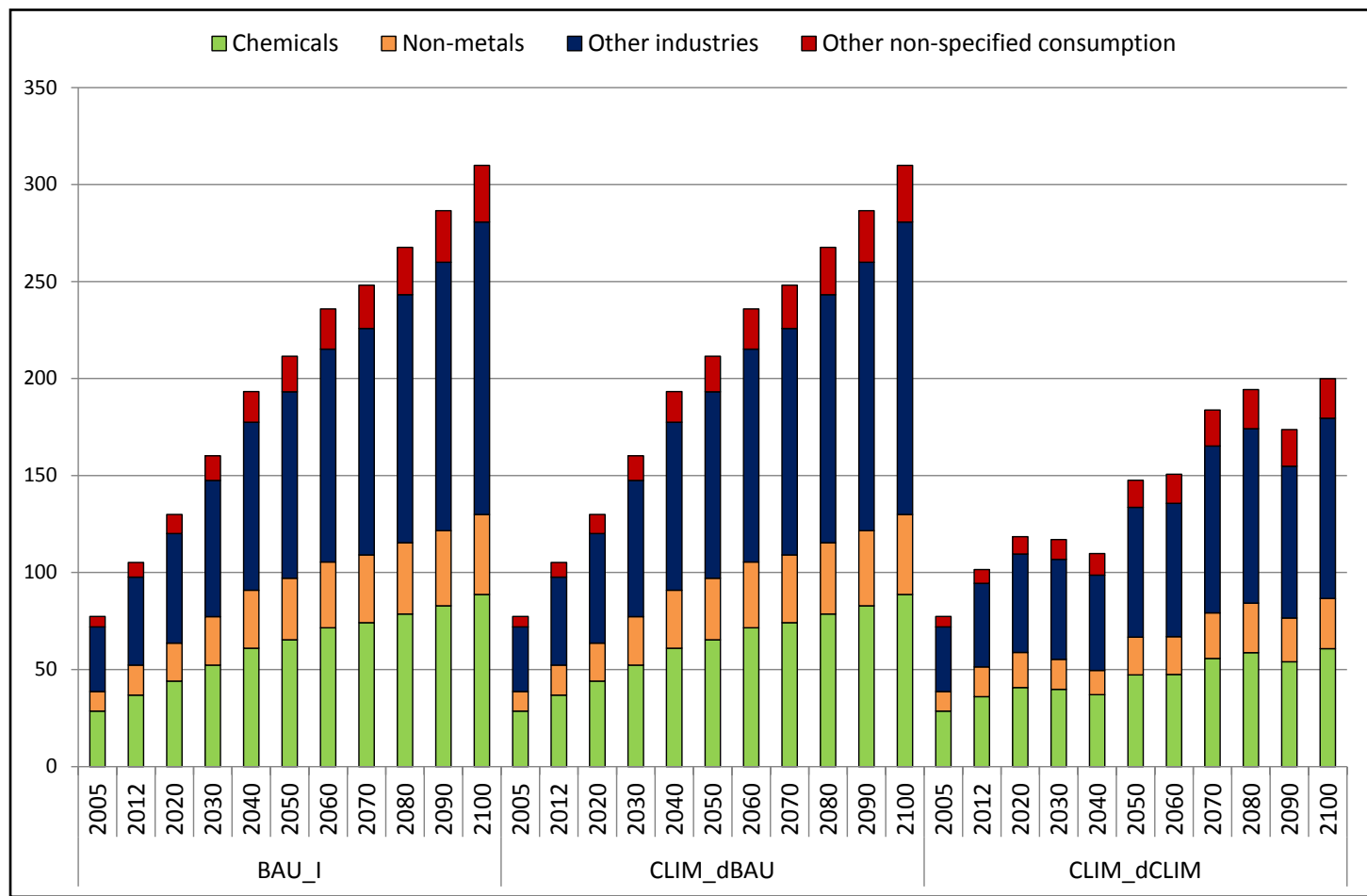
$$\times \left(\sum_{i \in TCH} fixom_i(t) \right)$$

$$+ \sum_{i \in ELA} \sum_{z \in Z} \sum_{y \in Y} varc$$

$$+ \sum_{k \in ENC} \sum_s cos$$

$$+ \sum_s \sum_{z \in Z} \sum_{y \in Y} price$$

$$- \sum_s \sum_{z \in Z} \sum_{y \in Y} price$$



Demands for energy services in industry sector (EJ)

Energy services demands

$$\frac{1}{(1+\alpha)^{n(t-1)}} \sum_{i \in TCH} in$$

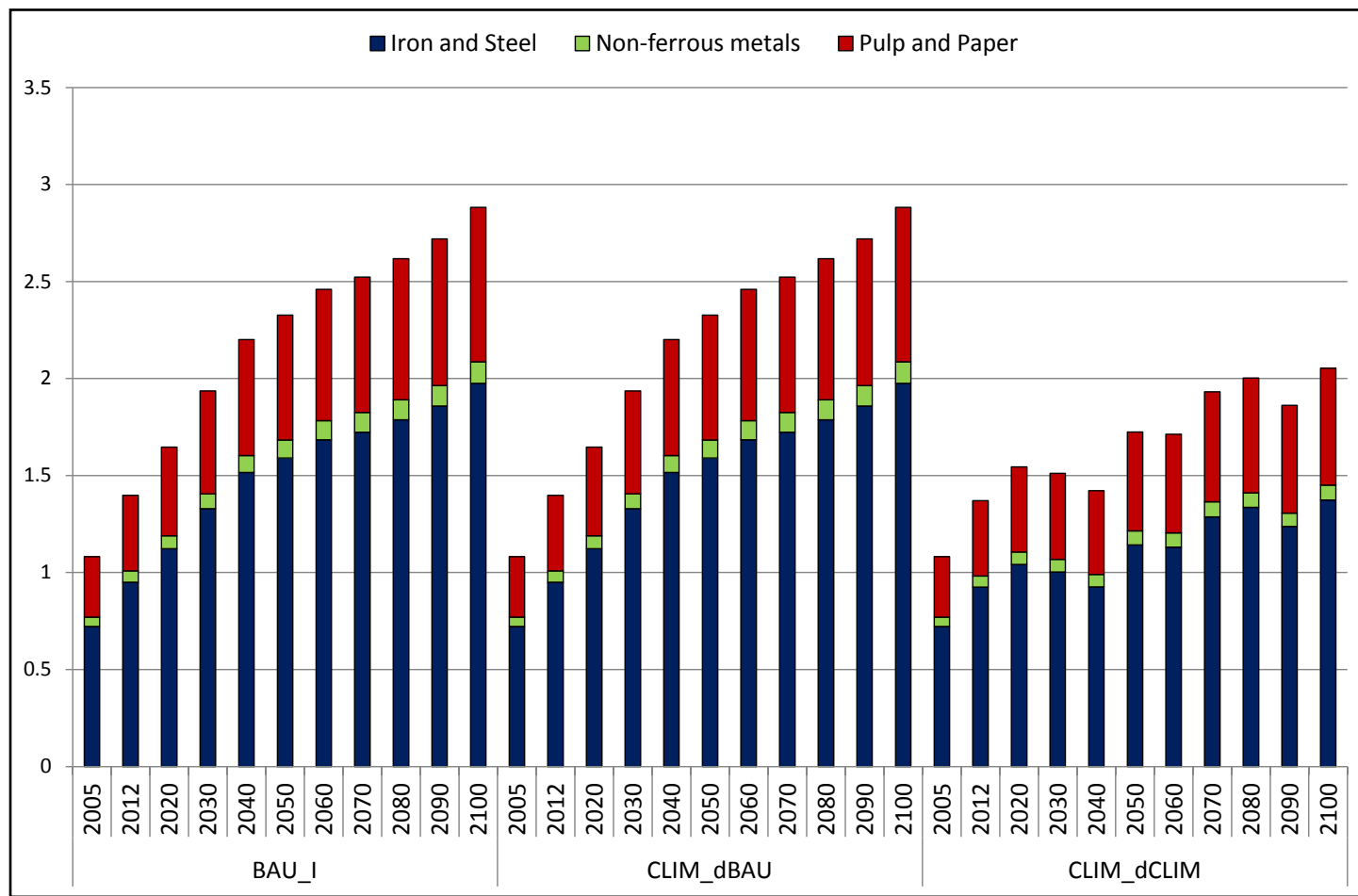
$$\times \left(\sum_{i \in TCH} fixom_i(t) \right)$$

$$+ \sum_{i \in EEA} \sum_{z \in Z} \sum_{y \in Y} varc$$

$$+ \sum_{k \in ENC} \sum_s cost_k(s)$$

$$+ \sum_s \sum_{z \in Z} \sum_{y \in Y} price$$

$$- \sum_s \sum_{z \in Z} \sum_{y \in Y} price$$



Demands for energy services in industry sector (Mt)