

Detail representation of molecule flows and chemical sector in TIMES-BE: progress and challenges during PROCURA

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Agenda

- Model Background
- Progress so far
 - H₂ in the model (supply and use)
 - Derived molecules (supply and use)
 - Base molecules and their use (alternatives)
 - CCUS
 - Industrial symbiosis
 - Downstream processes (challenges and approaches/solutions)
- De-fossilization vs decarbonization
- Results, insights and lessons learnt
- Future work



TIMES-BE

Background

- **Modelling horizon:** 2014 – 2050
- **Time-slices:** 120 (10 days & 12 periods)
- **Climate targets:** Net Zero constraint by 2050. CO₂ price by 2050 at €350/tCO₂.
- **Demands:** service demands (i.e., pkm, space heat,) and product output (i.e., ammonia, steel, cement, olefins).

PATHS 2050

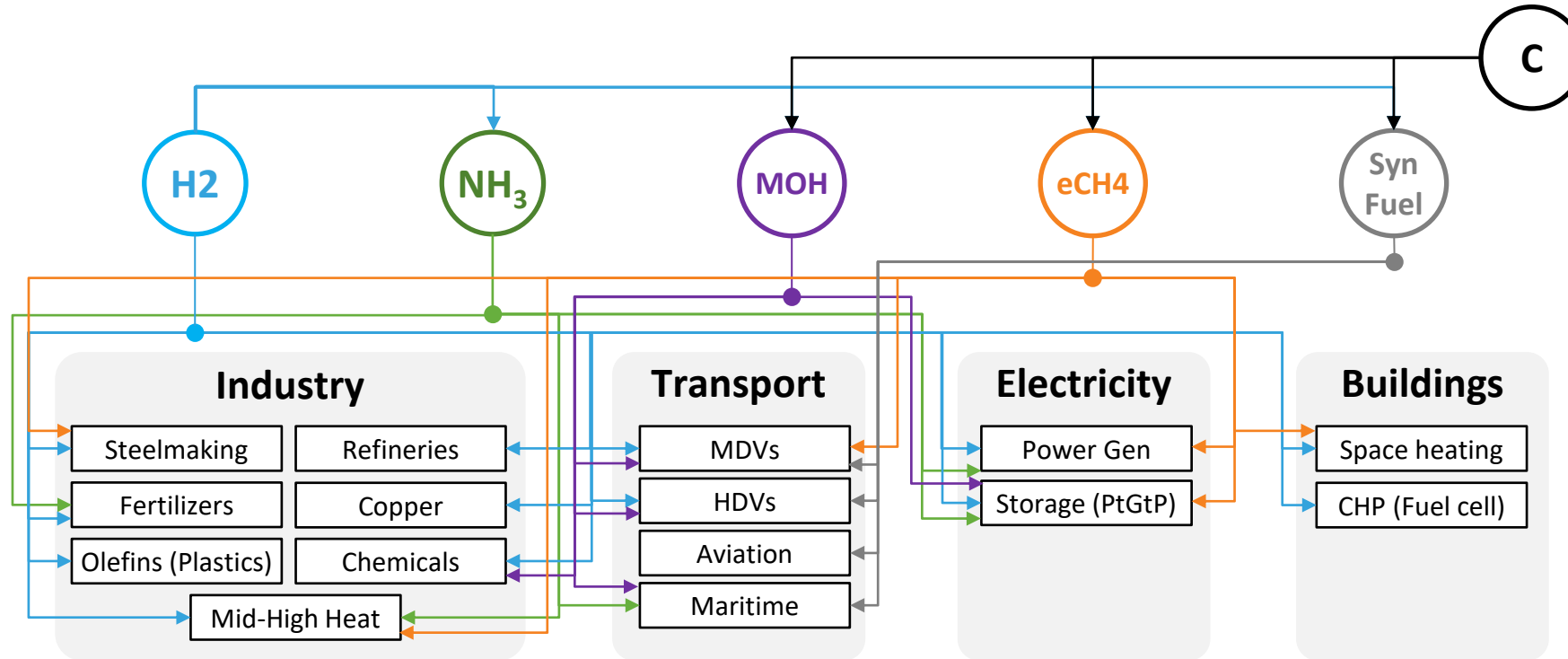
The Power
of Perspective



Detailed description in
(<https://perspective2050.energyville.be/paths2050>)

TIMES-BE molecules

The molecules catalogue



Source: VITO/EnergyVille.

Industrial symbiosis

Material exchange is, and will be, important

- Industrial interaction goes beyond energy exchange, as is the case of waste to be burnt.
- Some industrial symbiosis is possible, such as steel slag being used in cement production.
- However, there are more material exchanges happening among industries that are not thoroughly mapped. (i.e., tar as feedstock, ashes as materials, CO₂ use in the food sector)
- New materials interactions include CO₂, as CCU becomes interesting and economically attractive under certain conditions.

Downstream processes

The chemical sector case: circularity and alternatives

Why?

Ammonia

Chlorine

Other CH

One of the largest petrochemical clusters in EU

Production sites

- Cement
- Chemical
- Fertilisers
- Glass
- Refineries
- Steel
- nuts3 region
- EU27

Martinique

Canary Islands

0 50 100 km

Source: AIDRES Project

Today

Ammonia

Chlorine

Ethylene

Ethylene Oxide

Propylene

BTX/C4

Other CH

Tomorrow

Ammonia

Nitric Acid

Ammonium Nitrate

Other derivatives

Chlorine

Ethylene

Ethylene Oxide

Polymers

Solvents, additives & others

Propylene

Thermoplastics

BTX/C4

Polyamides, thermosets

Secondary reactants

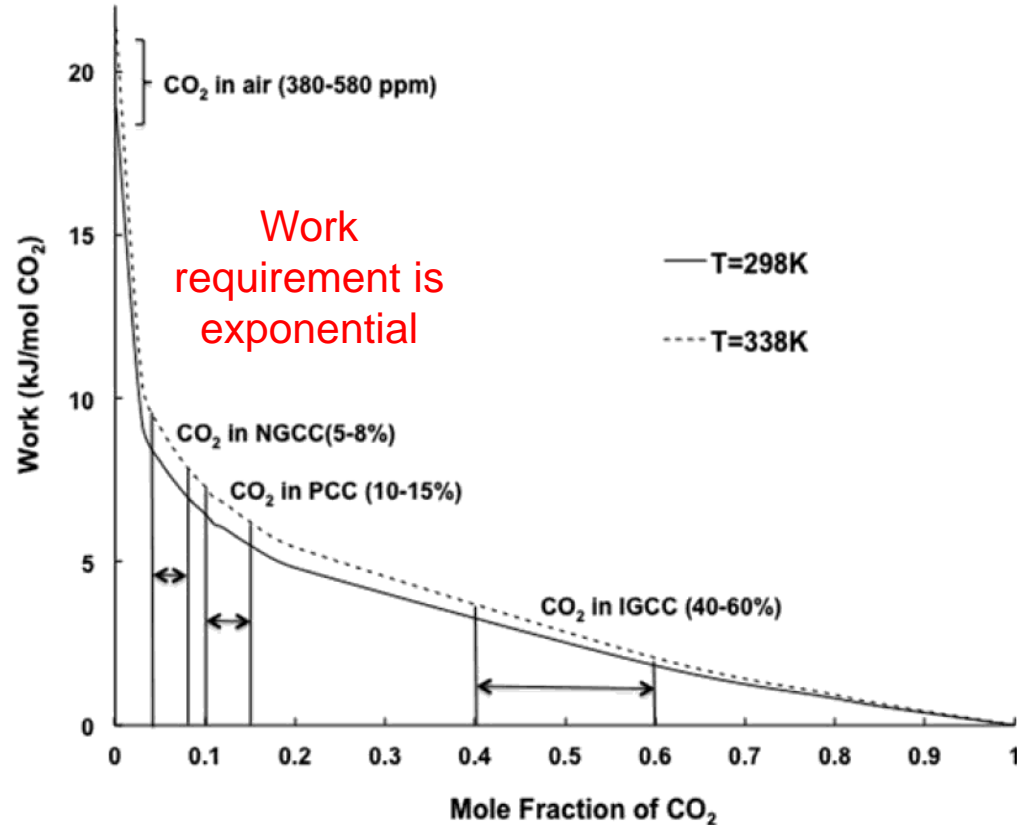
Other CH



Procura

CCUS

Generic parameters don't represent reality

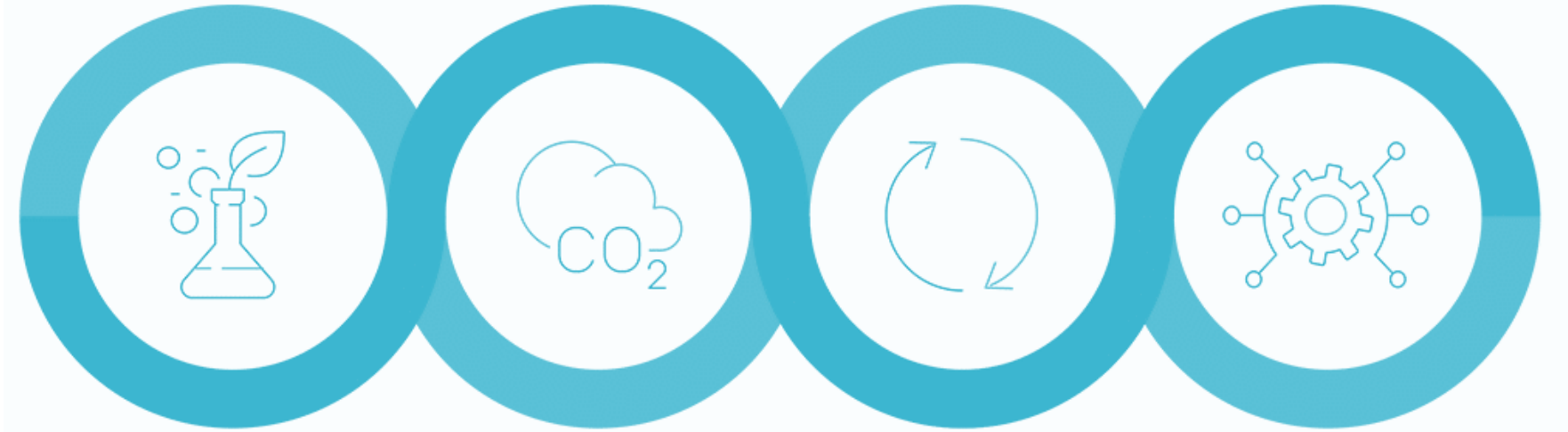


Source: Wilcox, J., Carbon Capture 2012: Springer.

- **Sector-specific** CO₂ commodities.
- Biogenic CO₂ emissions are included.
- CAPEX, capture efficiency and energy consumption based on sector-specific emissions (flue gases) characteristics.
- Units can be installed independently of other processes (i.e., power plants, furnaces, kilns).
- CO₂ pipeline and export terminal (CAPEX, **energy use**).
- Correlation curves to derive specific techno-economic parameters.

De-fossilization vs Decarbonization

Carbon is, also, a valuable molecule



Chemical Feedstock

- Plastics.
- Solvents.

Other uses

- Greenhouses.
- Food packaging.
- Beverages.
- Synthetic fuels.

Circularity

- Carbon in waste.
- Close loops.

Material

- Concrete.
- Carbonates
- Tarmac.

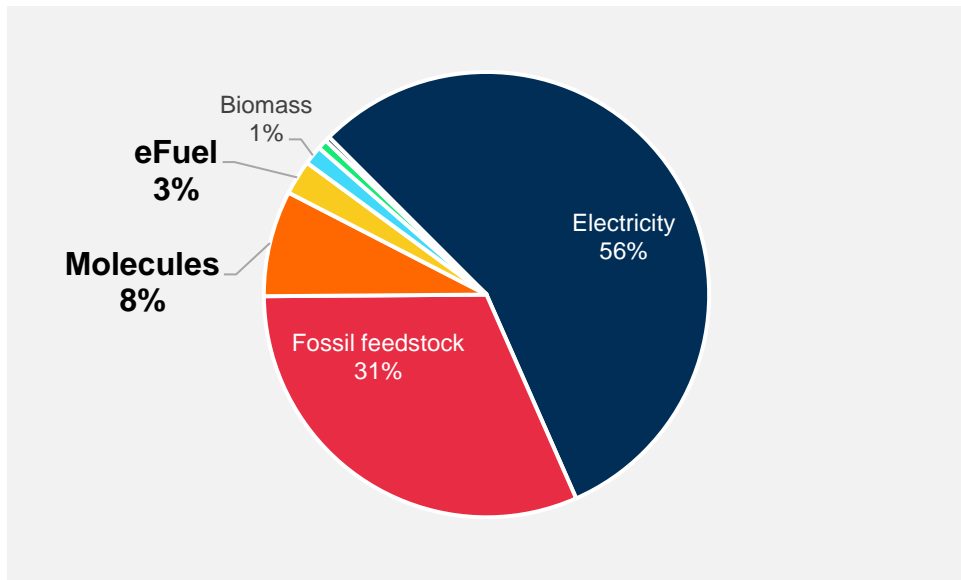
Results



Preliminary Results

Molecules (H₂) demand

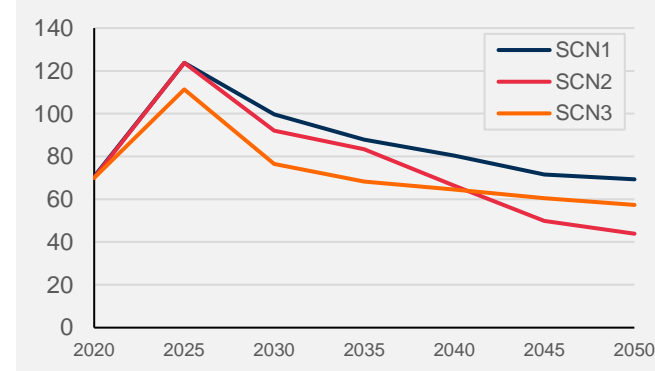
Hydrogen and derivatives account for 11% of final energy demand by 2050



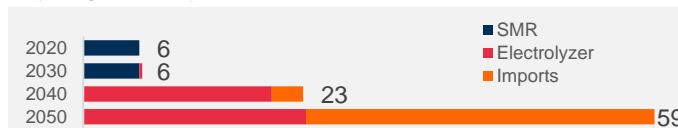
Simultaneously

Molecules will might be cheaper

Hydrogen cost for demand sectors
€/MWh

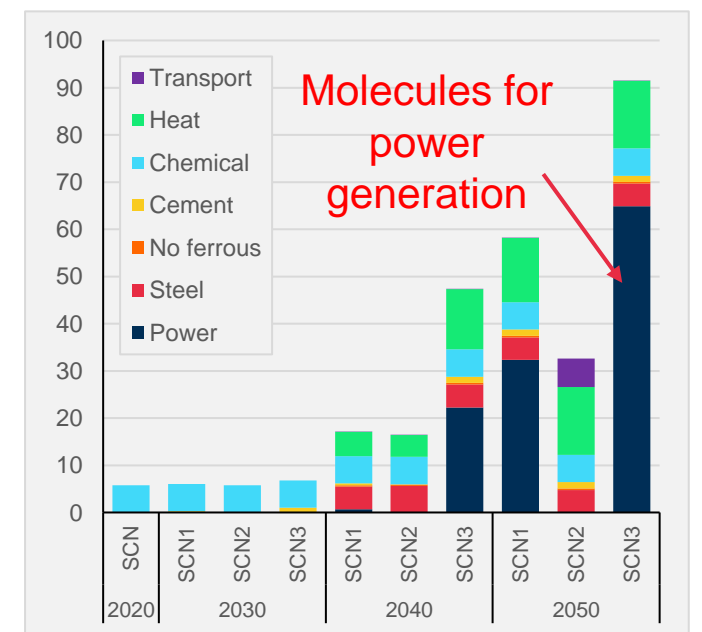


Hydrogen supply, TWh



Molecule demand will vary depending on the context (assumptions)

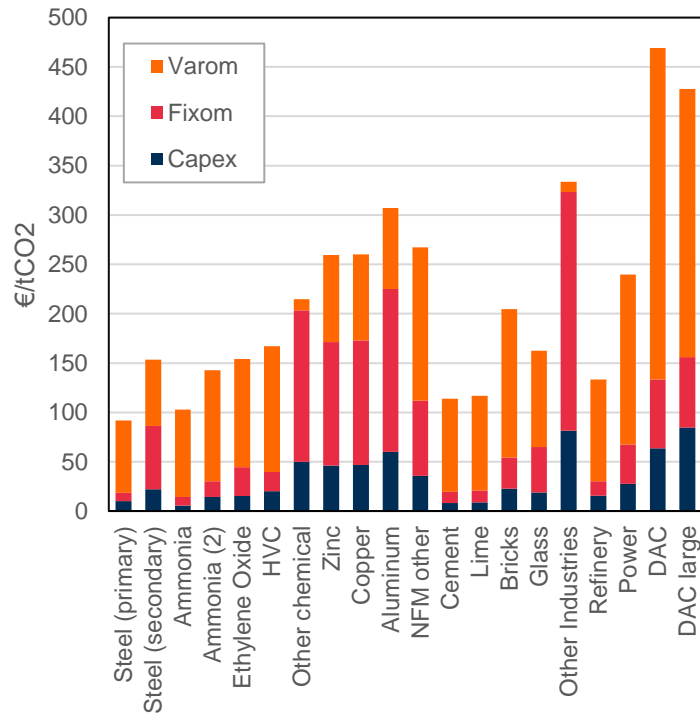
Hydrogen Demand, TWh



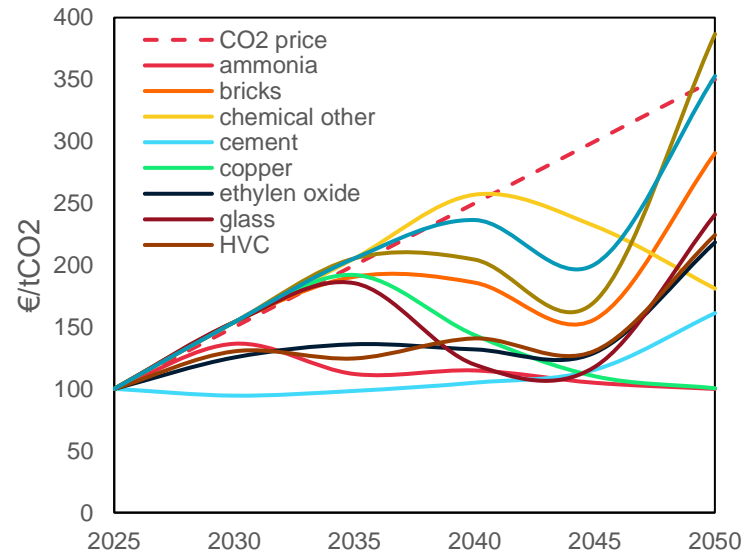
Preliminary Results

CO₂ captured cost and volumes differ by sector

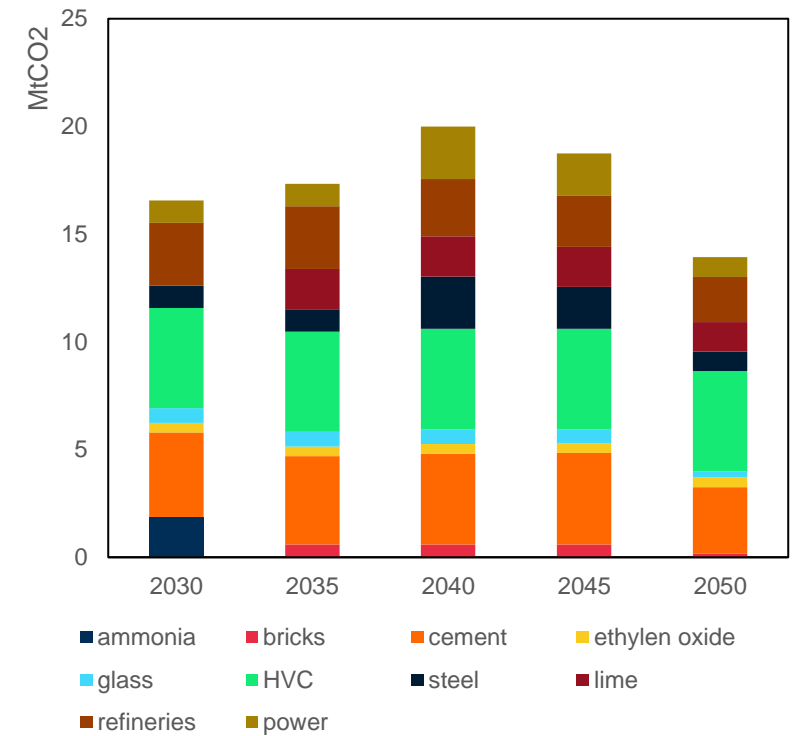
Simulated CO₂ capture cost by industry (correlations methodology)



TIMES-BE perceived capture cost and storage by industry



TIMES-BE Captured CO₂ by sector



Conclusions (by now)

Lessons learnt

- Scarce data on industrial material flows (we are improving our database for Belgium).
- Production capacities and rates are difficult to find for some industrial sectors.
- Without defining limits, hydrogen imports can dominate the molecule market.
- Molecule seasonal storage is not used as imports from RoW are “unlimited”.
- How to tackle the “de-industrialization” dilemma of importing semi-finished products (e.g. ammonia, sponge iron, methanol, ethylene, etc.).
- Chemical components and base-molecules require special attention to mass balances and energy requirements, for example, syngas.

Future work

Models are always evolving and improving

- Modell downstream chemical production first and second tier.
- Improve refineries model to desegregate H₂ consumption, diluted and concentrated CO₂ streams.-> in line with sector plans.
- Include technologies for the chemical sector beyond H₂ and CO₂, such as aromatic production from biomass (easier to produce aromatics from sugars/glucose).
- Validate the link with transport sector demand for synthetic, no-emissions fuels in the transport sector.



Thanks!

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