



# MARS ©

## MULTIPURPOSE ADVANCED REACTOR INHERENTLY-SAFE

Potential penetration in the European Market:  
An analysis with MARKAL model

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International Energy Workshop 2004  
Paris – June 24, 2004

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## The Future of Nuclear Power

1000 GW new capacity by 2050 to keep nuclear power at the  
current share (17%) in the electricity market

21th Century Challenges for Nuclear Power

Cost: Long lifetime and modular, low-cost construction

Safety: Adverse Public perception

Waste: Management of long-term nuclear waste

Proliferation: Potential Security risk

*The Future of Nuclear Power – An interdisciplinary MIT study*

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## **MARS** © **Multipurpose Advanced Reactor Inherently Safe**

A small-size, inherently-safe Pressurized Water Reactor developed from 1983 at the University of Rome in collaboration with other Italian and international organizations

- Combined heat and power, and drinkable water production
- Low investment cost
- Short construction time
- Modularity for in-shop construction and on-site assembling
- Minimum waste production
- Low radiological dose
- Easy decommissioning

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## **MARS** © **Safety Features**

- **IN-DEPTH DEFENSE AGAINST RADIOLOGICAL HAZARD FOR PERSONNEL AND POPULATION**
- **CAPABILITY TO MANAGE WITH EVEN SEVERE ACCIDENTS WITH NO RISK AND IMPACT ON POPULATION AND ENVIRONMENT**
- **RELIANCE ON PHYSICAL LAWS FOR ACTIVE INTERVENTION ("INHERENT AND PASSIVE SAFETY") IN FAULTED OPERATING CONDITION**
- **NO SENSITIVITY TO HUMAN ERRORS**
- **EXTREMELY LIMITED PRODUCTION OF NUCLEAR WASTE**
- **NEGLIGIBLE DOSE TO PERSONNEL**

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## MARS<sup>®</sup> Design Features & Data

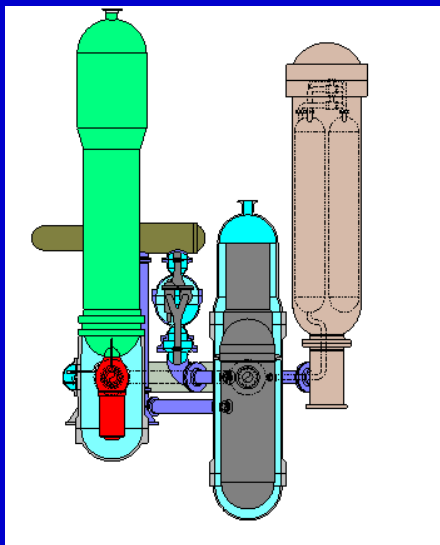
- MULTI-PURPOSE UTILIZATION
- PLANT SIMPLICITY
- USE OF PROVEN TECHNOLOGIES
- SHORT CONSTRUCTION TIME
- EASY AND FAST PLANT TESTING
- EASY REMOVAL OF COMPONENTS
- FAST DECOMMISSIONING
- EASY OPERATION AND MAINTENANCE
- REDUCED AND CERTAIN COSTS

### PRESSURIZED LWR WITH SINGLE PRIMARY LOOP

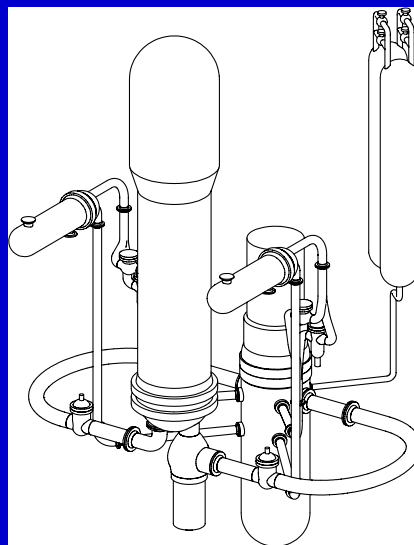
- THERMAL POWER 600 MWt
- OPERATING PRESSURE 75 bar
- COOLANT FLOW-RATE 3227 kg/s
- INLET TEMPERATURE 214 °C
- OUTLET TEMPERATURE 254 °C
- FUEL RODS ARRAY 17x17
- FUEL BUNDLES 89
- CONTROL ROD CLUSTERS 45

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### MARS<sup>®</sup> Pressurized, Double-Containment Primary Loop

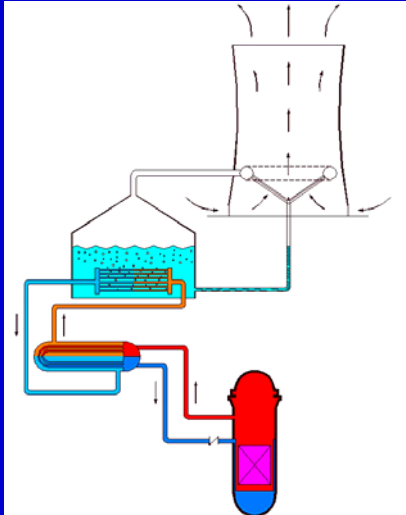


### MARS<sup>®</sup> Passive, Primary Loop Emergency Cooling





## MARS<sup>®</sup> Passive-Safety Cooling System



### SEVERE ACCIDENTS

SEVERE ACCIDENTS  
ARE PHYSICALLY IMPOSSIBLE.

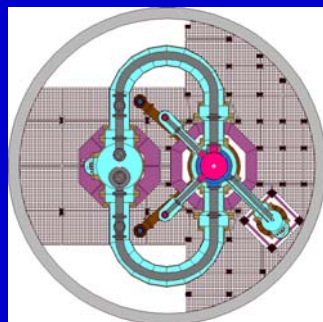
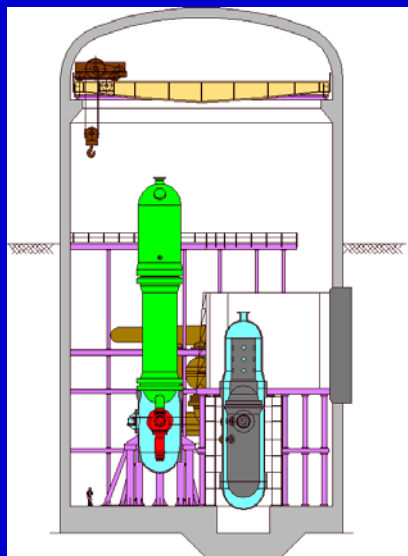
NEVERTHELESS ACCIDENTAL CORE MELTING  
HAS BEEN CONSIDERED AND THE CORE  
COOLING ASSURED.

PRESSURIZED WATER  
IN PRIMARY LOOP DOUBLE CONTAINMENT  
MAKES IT POSSIBLE IN-VESSEL COOLING,  
AND MANAGEMENT OF EVEN SEVERE  
ACCIDENTS

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## MARS<sup>®</sup> Reactor Building



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## MARS<sup>®</sup> New Construction Approach

PRESSURIZED CONTAINMENT OF PRINCIPAL COMPONENTS  
FLANGED CONNECTIONS FOR PRIMARY LOOP AND COMPONENTS TO EASY  
ASSEMBLING AND MAINTENANCE

LOCAL GASKET WELDING FOR CIRCUIT LEAK TIGHT

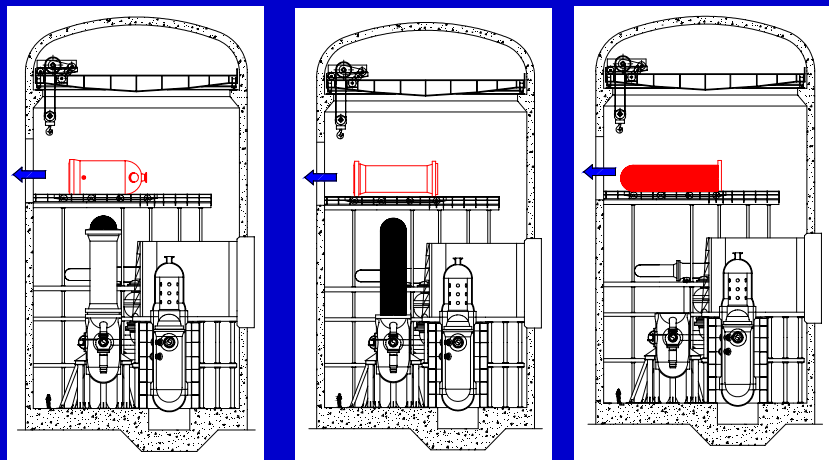
MINIMISE ON-SITE ASSEMBLING OPERATIONS

MAXIMIZE IN-SHOP FABRICATION

EASY PLANT DECOMMISSIONING

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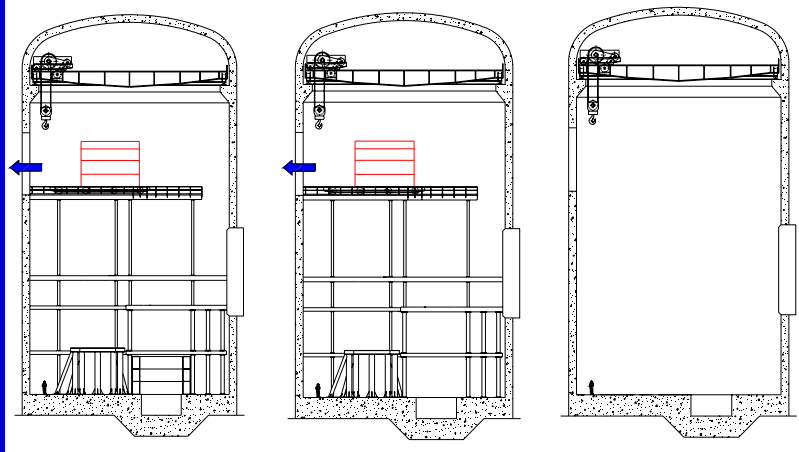
## MARS<sup>®</sup> Decommissioning (1)



Vessel and Steam Generator Removal

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## MARS<sup>®</sup> Decommissioning (2)

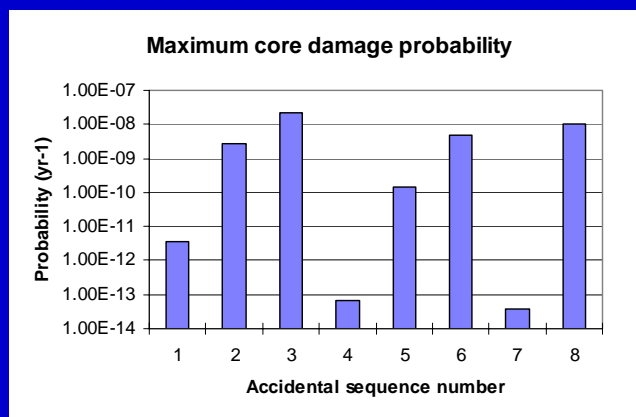


Removal of biological shield and internal structures of the reactor building

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## MARS<sup>®</sup> Safety Analysis - Results



- |                                      |  |
|--------------------------------------|--|
| 1 - Primary pump stop                | 5 - Loss of coolant from auxiliary systems |
| 2 - Relief/safety valves stuck open  | 6 - Steam generator tube rupture           |
| 3 - S.G. Exchanged power degradation | 7 - Primary pump trip                      |
| 4 - Loss of on/off site power        | 8 - Steam line break                       |

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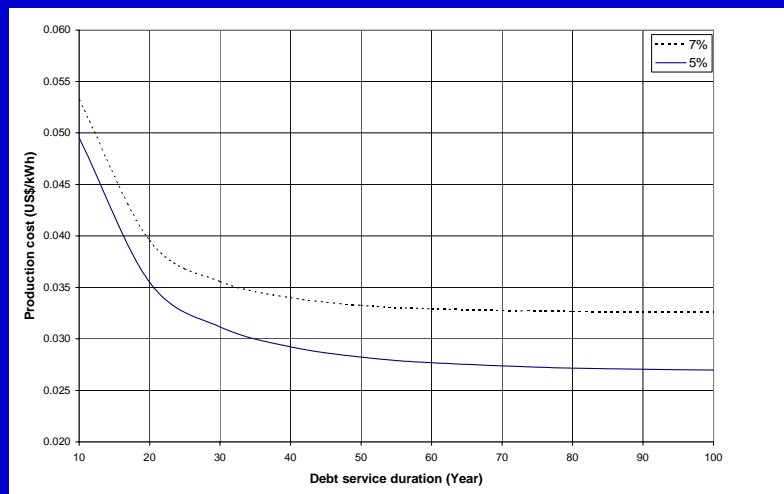
## MARS<sup>®</sup> Waste Production (m<sup>3</sup>/y)

Type	Original production	Waste production after traditional conditioning	Waste production after advanced conditioning	Traditional PWRs with traditional conditioning (same power level)
resins	0.65	1.3 <sup>(1)</sup>	0.05 <sup>(4)</sup>	
filter cartridges	1.7	1.9 <sup>(1)</sup>	0.32 <sup>(5)</sup>	
compactable DAW	7.5	1.4 <sup>(2)</sup>	0.45 <sup>(5)</sup>	
non comp. DAW	0.65	0.7 <sup>(1)</sup>	0.7 <sup>(5)</sup>	
mixed wastes	0.12	0.13 <sup>(1)</sup>	0.13 <sup>(1)</sup>	
chemicals	1	0.5 <sup>(3)</sup>	0.04 <sup>(6)</sup>	
<b>total</b>	<b>11.62</b>	<b>5.93</b>	<b>1.69</b>	<b>20</b>

- (1) cask filling
- (2) low-pressure compacting and cask filling
- (3) neutralization and cask filling
- (4) incineration and cask filling
- (5) high pressure compacting and cask filling
- (6) drying and cask filling

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## MARS<sup>®</sup> Cost of Electricity (\$/kWh)



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## West EU MARKAL-ED Model

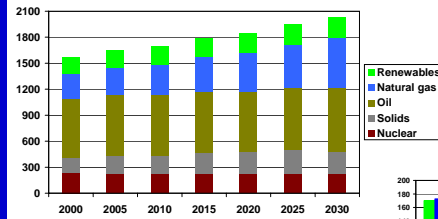
### WEU MARKAL Model Geographical Coverage

Austria  
Belgium  
Denmark  
Finland  
France<sup>a</sup>  
Germany  
Gibraltar  
Greece  
Greenland  
Iceland  
Ireland  
Italy<sup>b</sup>  
Luxembourg  
Malta  
Netherlands  
Norway  
Portugal  
Spain  
Sweden  
Switzerland<sup>c</sup>  
United Kingdom

<sup>a</sup> Includes Monaco  
<sup>b</sup> Includes San Marino and Vatican City  
<sup>c</sup> Includes Liechtenstein

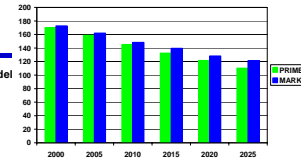
About 75 Mtoe/yr (TPES) more than EU-15

Total Primary Energy Supply in Western Europe - MARKAL Model (Mtoe)

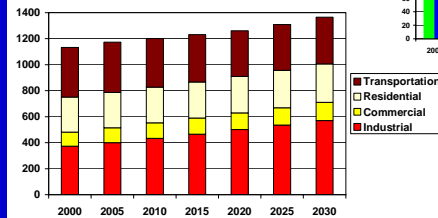


Energy Intensity in the WEU: a comparison between MARKAL and PRIMES

Energy Intensity in Western Europe (toe/2000 millions €)

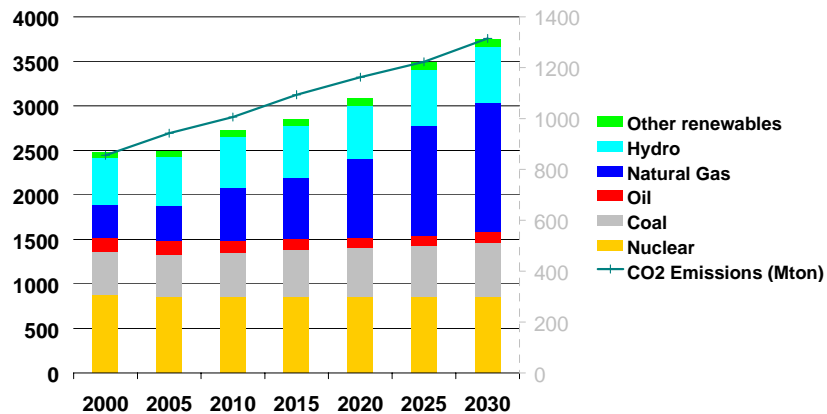


Final Energy Consumption in Western Europe - MARKAL Model (Mtoe)



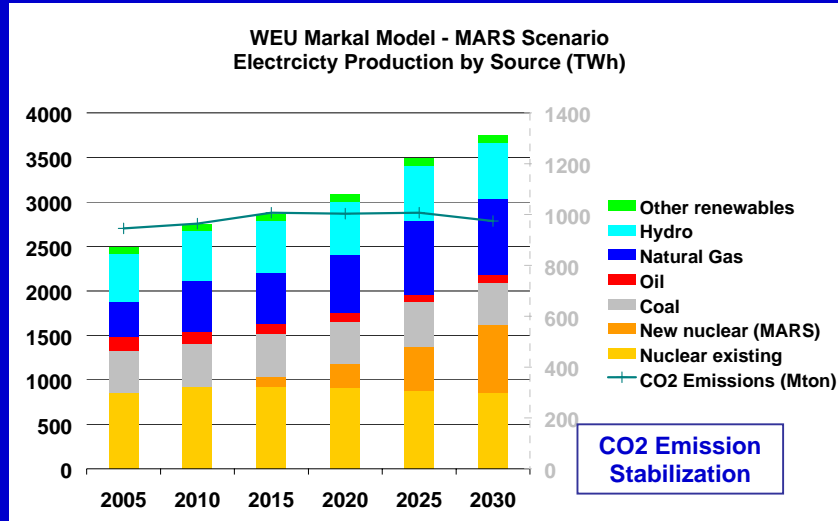
## WEU MARKAL-ED Model BAU Scenario Electricity Production and CO2 Emissions

WEU Markal Model - BASE CASE Electricity Production by Source (TWh)

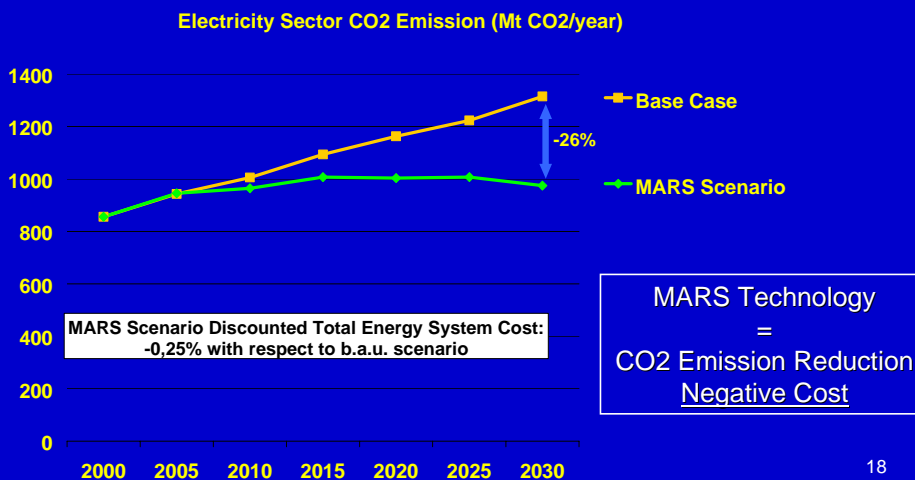




## WEU MARKAL-ED Model MARS Scenario Electricity Production and CO2 Emissions

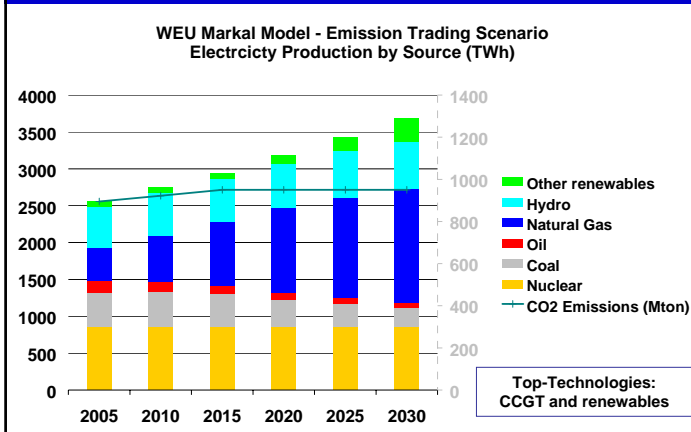


## WEU MARKAL-ED Model CO2 Emissions and Total Energy System Cost



## WEU MARKAL-ED Model MARS vs. CO2 Emission Trading Scenario (1)

CO2 Emission Permits System (Black Certificates)



Power Sector  
Emission Reduction  
Target

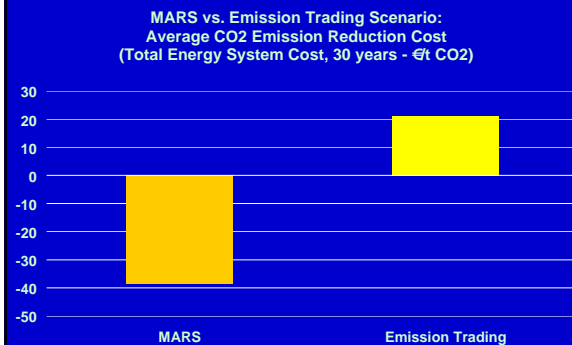
- 40% in 2030,  
compared to the  
b.a.u. Scenario;  
+ 11% in 2030,  
compared to the  
year 2000 level.

STABILIZATION

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## WEU MARKAL-ED Model MARS vs. CO2 Emission Trading Scenario (2)

The difference between the two CO2 emission reduction options  
is around 60 €/t CO2, in terms of total (discounted) energy system cost (30 years)



Estimated  
Emission Permit Price:

25 €/t CO2

To assign Emission Permits  
to MARS Power Plants:  
an economic way  
to stimulate the construction  
of MARS first movers

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## WEU MARKAL-ED Model

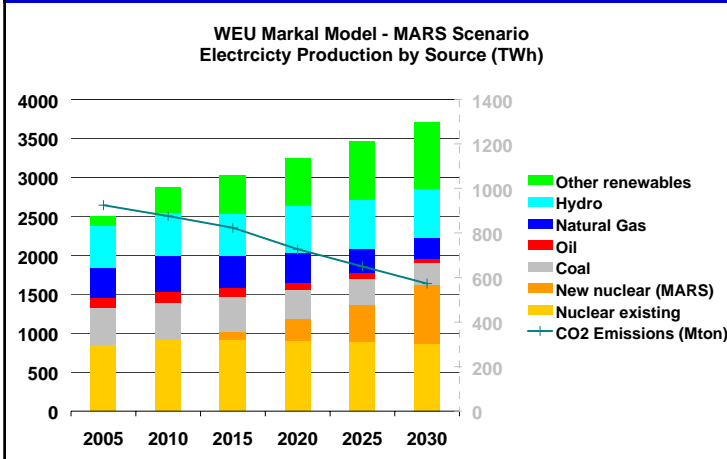
### MARS + Renewables: a Low-Carbon Western European Energy System

Renewable Energy Obligation (Green Certificates)

Total Electricity Production from Non-Hydro Renewable Energy Sources:

10% in 2010  
(EU Directive target);

20% in 2030  
(assumption).

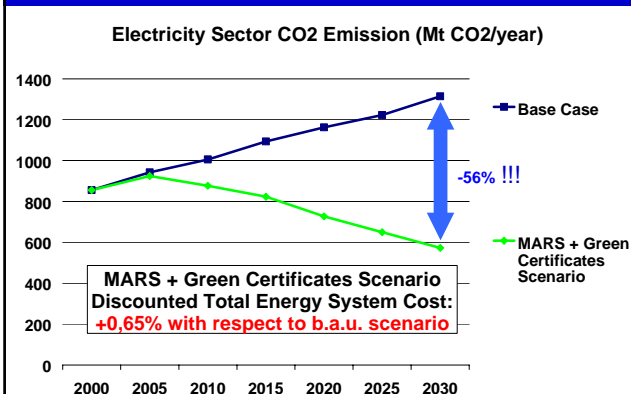


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## WEU MARKAL-ED Model

### MARS + Renewables: a Low-Carbon Western European Energy System

only MARS:	CO2: - 26%;	tot cost: - 0,25%;	CO2 reduction av. cost: - 39 €/t CO2
only Green Certificates:	CO2: - 30%;	tot cost: + 0,84%;	CO2 reduction av. cost: + 89 €/t CO2
<b>MARS + Green Certificates:</b>	<b>CO2: - 56%;</b>	<b>tot cost: + 0,65%;</b>	<b>CO2 reduction av. cost: + 39 €/t CO2</b>



RES policy  
already implemented  
+  
MARS option  
=  
- 56% CO2 emission  
from power sector  
in 2030

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## **MARS © can contribute to the future of nuclear energy**

- **Cost:** Lower than other reactor options and competitive with Coal and CCGT
- **Safety:** Inherently safe + incontrovertible safety mechanism (social acceptance)
- **Waste:** Reduced in comparison with other reactor technologies
- **Proliferation:** One-through scheme to control in/output balance of fuel elements.

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## **MARS © can contribute to the future European Union energy system**

<b>Security</b>	Reduction of imported oil and natural gas. Low vulnerability to terroristic attack.
<b>Health &amp; Safety</b>	Extremely low radiological hazard. Severe accidents physically impossible.
<b>Economy</b>	Low energy system cost Low power production marginal cost Low volability of the market electricity price
<b>Environment</b>	No pollutants, no GHG emissions no radiological impact, High energy efficiency with CHP

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